

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27866
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1313
7. Lease Name or Unit Agreement Name Illinois Camp "20" State
8. Well No. 1
9. Pool name or Wildcat Illinois Camp Morrow North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241
4. Well Location Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line Section 20 Township 18S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/05/94 Drilled 8-3/4" production to a total depth of 10,650' KB. Ran electric logs and evaluated same.

05/06/94 Ran 5-1/2" production casing to a total depth of 10,650'. Ran 259 joints of new and used 17#, S-95, N-80, and K-55, 8rd, LTC casing and set @ 10,650' KB. Howco cemented first stage with 1150 sacks of Class "H" containing 6/10% Halad 322 + 5#/sk. silicalite + 2 1/2#/sk. salt. Plug down to 10,605' @ 6:00 a.m. 05/06/94. Opened DV tool @ 7580' and cemented 2nd stage with 285 sacks of Class "H" lite containing 1#/sk. flocele + 5#/sk. gilsonite + 5#/sk. salt followed by 600 sacks of Class "H" containing 6/10% Halad 322 + 5#/sk. silicalite + 2 1/2#/sk. salt. Plug down to 7480' @ 9:15 a.m., 05/06/94. Circulated 205 sacks off of first stage. Set slips and released rig @ 1:00 p.m., 05/06/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 05/09/94  
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. (505) 393-5905

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 24 1994

CONDITIONS OF APPROVAL IF ANY: