Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 C \ S (
DISTRICT I P.O. Box 1980, Hodda, NM 88240	P.O. Box 2088		WELL API NO. 30-015-27894
DISTRICT II P.O. Drawer DD, Artesia, NM \$\$210	Santa Fe, New Mo	exico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lesse No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMECEIVED (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL X WELL	OTHER	MAY 16 10 A	Travis State "23K" Com
2. Name of Operator Devon Energy Corpora	ation (Nevada)	194 10.94	8. Well No. #1
3. Address of Operator		0. c. b.	9. Pool same or Wildcat
20 North Broadway St	te 1500 Oklahoma (City, UK 75102	Undesignated - Upper Penn
4. Well Location Unit LetterK:201	Feet From The	thLine and2	107 Feet From The
Section 23	Township T18S	kange R28E	NMPM Eddy County
	township ==	heiher DF, RKB, RT, GR, etc.)	NMPM Eddy County
		3502'	
II. Check		cate Nature of Notice, Ro SUB	eport, or Other Data SEQUENT REPORT OF:
	PLUG AND ABANDON		
	CHANGE PLANS		
TEMPORARILY ABANDON	CHANGE PLANS		
	CHANGE PLANS	COMMENCE DRILLING CASING TEST AND CE	
PULL OR ALTER CASING		COMMENCE DRILLING CASING TEST AND CE OTHER: spud new	
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Opera work) SEE RULE 1103. We spud this new well	ticos (Clearly state all persinent des 11 on 5/9/94 at 0600 3/8", 48 ppf, H-40	COMMENCE DRILLING CASING TEST AND CE OTHER: spud new wils, and give pertinent dates, includ of hrs. We drilled d casing. The casing	A OPNS. PLUG AND ABANDONMENT WEIL and set surface casing X ing estimated date of starting any proposed 400' of 17 1/2" open hole g shoe was set at 398'.
PULL OR ALTER CASING OTHER: Describe Proposed or Completed Opena work) SEE RULE 1103. We spud this new well and ran 9 jts of 13 The casing was cemen 250 sx Class "(tions (Clearly state all persinens dat 11 on 5/9/94 at 0600 3/8", 48 ppf, H-40 ated to surface with 2" + 0.1% fluid loss	COMMENCE DRILLING CASING TEST AND CE OTHER: spud new ails, and give pertinent dates, includ b hrs. We drilled 4 casing. The casing the following ceme	A OPNS. PLUG AND ABANDONMENT EMENT JOB
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