

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Travis State "23K" Com
8. Well No. #1
9. Pool name or Wildcat Undesignated - Upper Penn
10. Elevation (Show whether DF, RKB, RT, GK, etc.) 3502'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada)	3. Address of Operator 20 North Broadway Ste 1500 Oklahoma City, OK 73102	4. Well Location Unit Letter K : 2011 Feet From The south Line and 2107 Feet From The east Line Section 23 Township T18S Range R28E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: spud new well and set surface casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We spud this new well on 5/9/94 at 0600 hrs. We drilled 400' of 17 1/2" open hole and ran 9 jts of 13 3/8", 48 ppf, H-40 casing. The casing shoe was set at 398'. The casing was cemented to surface with the following cement slurries:

250 sx Class "C" + 0.1% fluid loss additive + 1/4 lb/sk cellophane flakes
(slurry weight = 14.8 ppg, slurry yield = 1.32 cft/sk)

250 sx Class "C" + 2% CaCl2
(slurry weight = 14.8 ppg, slurry yield = 1.32 cft/sk)

The cement was circulated to surface (180 sx). We waited on cement for 24 hours before we resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 5/11/94
(405)
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUN 22 1994
CONDITIONS OF APPROVAL, IF ANY: