

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN - 6 '94

WELL API NO.

30-015-27894

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NME 1287

7. Lease Name or Unit Agreement Name

Travis State "23K" Com

8. Well No.

#1

9. Pool name or Wildcat

Undesignated - Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address of Operator

20 N. Broadway Suite 1500 Oklahoma City, OK 73102

4. Well Location

Unit Letter K : 2011 Feet From The south Line and 2107 Feet From The east Line

Section

23

Township

T18S

Range

R28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3502'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: set intermediate casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/13/94, we TD'd the intermediate hole at 2700'. We ran 2699' of 8 5/8", J-55, 24 and 32 ppf casing (60 joints) in the 11" open hole. The casing was cemented to surface with the following cement slurries:

900 sx LITE (35:65) + 6% gel + 2% salt + 5 lbs/sk gilsonite + 1/4 lb/sk cellophane flakes
(slurry wt = 12.7 ppg, slurry yld = 1.88 cft/sk)

200 sx Class "C" + 2% CaCl2 + 1/4 lb/sk cellophane flakes
(slurry wt = 14.8 ppg, slurry yld = 1.32 cft/sk)

We circulated 367 sx of cement to the pit. We waited 18 hrs before we resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debby O'Donnell

TITLE: Engineering Technician

DATE 6/2/94

(405)

TYPE OR PRINT NAME

Debby O'Donnell

TELEPHONE NO. 552-4511

(This space for State Use)

SUPERVISOR, DISTRICT I

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 22 1994