

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NME 1287
7. Lease Name or Unit Agreement Name Travis State "23K" Com
8. Well No. #1
9. Pool name or Wildcat Undesignated Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT RECEIVED (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JUN 13 '94
2. Name of Operator Devon Energy Corporation (Nevada)	O. C. D.
3. Address of Operator 20 N. Broadway Suite 1500 Oklahoma City, OK 73102	ARTESIA OFFICE
4. Well Location Unit Letter <u>K</u> : <u>2011</u> Feet From The <u>south</u> Line and <u>2107</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>T18S</u> Range <u>R28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3502'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>set production casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/1/94, we TD'd this new well at 9980'. On 6/2/94, we ran 9979' of 5 1/2", 15.5 and 17.0 ppf, K-55 and L-80, 8rd casing in the 7 7/8" open hole. The casing was cemented in two stages with a DV tool at 7011'. We pumped the following cement slurries:

1st Stage = 500 sx Silica Lite + 3% salt + 0.5% FLA + 0.2% SMS + 1/4 lb/sk cellophane flakes
We circulated 113 sx to the pit.

2nd Stage = 925 sx Lite (35:65) + 6% gel + 1/4 lb/sk cellophane flakes
100 sx Silica Lite + 3% salt + 1/4 lb/sk cellophane flakes
We circulated 213 sx to the pit.

Currently, we are waiting to complete this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 6/8/94
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. (405) 552-4511

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUN 22 1994
CONDITIONS OF APPROVAL, IF ANY: