

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

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WELL API NO. 30-015-27894
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1287

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Travis State "23K" Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ JUL - 5 '94		
2. Name of Operator Devon Energy Corporation (Nevada)		8. Well No. #1
3. Address of Operator 20 North Broadway Suite 1500 OKC, OK 73102		9. Pool name, or Wildcat Undesignated Upper Penn
4. Well Location Unit Letter <u>K</u> : <u>2011</u> Feet From The <u>south</u> Line and <u>2107</u> Feet From The <u>west</u> Line Section <u>23</u> Township <u>T18S</u> Range <u>R28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 5/9/94	11. Date T.D. Reached 5/31/94	12. Date Compl. (Ready to Prod.) 6/25/94
13. Elevations (DF& RKB, RT, GR, etc.) 3502.0' G. L.		14. Elev. Casinghead
15. Total Depth 9980'	16. Plug Back T.D. 9967'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 9704' - 9786' and 9580' - 9678'
20. Was Directional Survey Made yes - enclosed		21. Type Electric and Other Logs Run ZDL/CN/GR; DLL/MLL/GR; CBL
22. Was Well Cored no		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	500 sx - circ to surface	none
8 5/8"	24 & 32#	2700'	11"	1100 sx - circ to surface	none
5 1/2"	15.5 a& 17#	9979'	7 7/8"	1525 sx - circ to surface	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9365'

26. Perforation record (interval, size, and number) 9666' - 9678' & 9580' - 9638' (37 holes) 9704' - 9714' & 9746' - 9786' (27 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9704'-9786'	3500 gals 15% HCl acid
	9704'-9786'	12,000 gals gelled 20% HCl

28. PRODUCTION

Date First Production 6/25/94	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 6/30/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 321	Water - Bbl. 12
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 82	Gas - MCF 321	Water - Bbl. 12	Gas - Oil Ratio 3915:1

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Dan Talley
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30. List Attachments logs (3), deviation record
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debby O'Donnell Printed Name Debby O'Donnell Title Engineering Tech Date 7/1/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 2 or deepened well. It shall be accompanied by one copy of all electrical and radio-activity tests conducted, including drill stem tests. All depths reported shall be measured depths. vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

after the completion of any newly-drilled well on the well and a summary of all special cases of directionally drilled wells, true reported for each zone. The form is to be

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOLOGICAL SURVEY REGULATIONS

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____
T. Queen 1762'	T. Silurian _____	T. Point Lookout _____
T. Grayburg 2130'	T. Montoya _____	T. Mancos _____
T. San Andres 2544'	T. Simpson _____	T. Gallup _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____
T. Drinkard _____	T. Bone Springs 6297'	T. Entrada _____
T. Abo _____	T. <u>Wolfcamp</u> 8265'	T. Wingate _____
T. Wolfcamp _____	T. <u>Cisco</u> 9207'	T. Chinle _____
T. Penn _____	T. <u>Canyon</u> 9553'	T. Permian _____
T. Cisco (Bough C) _____	T. <u>Strawn</u> 9702'	T. Penn "A" _____

PHICAL SECTION OF STATE

Western New Mexico

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....
No. 4, from.....

IMPORTANT WATER SANDS

Include data on rate of water ir flow and elevation to which water rose in hole.

No. 1, from.....	to.....	fe.....
No. 2, from.....	to.....	fe.....
No. 3, from.....	to.....	fe.....

LITHOLOGY RECORD (Attach additional sheets)

necessary)

From	To	Thickness in Feet	Lithology	From	To	Thi in

Lithology