

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

O. C. D.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Devon Energy Corporation (Nevada) 20 North Broadway Suite 1500 OKC, OK 73102		OGRID Number 6137
		Reason for Filing Code NW
API Number 30 - 015-27894	Pool Name <i>Travis</i> <del>Undesignated</del> Upper Penn	Pool Code 59860
Property Code 14032	Property Name Travis State "23K" Com	Well Number #1

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
K	23	T18S	R28E		2011	south	2107	<del>East</del> West <i>OK</i>	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	23	T18S	R28E		2011	south	2107	<del>East</del> West <i>OK</i>	Eddy
Loc Code S	Producing Method Code pumping	Gas Connection Date 6/25/94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
12835	Koch P.O. Box 3E609 Midland, TX 79702	2812136	10	
9171	GPM 4044 Penbrooke Odessa, TX 79762	2812137	08	
				Post FD-2 8-19-94 comp & BK

IV. Produced Water

POD	POD ULSTR Location and Description
2812138	Travis State Battery Section N-23-T18S-R28E Eddy County, NM

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
5/9/94	6/25/94	9980'	9967'	9580' - 9786'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13 3/8"	400'	500 sx-circ to surf	
11"	8 5/8"	2700'	1100 sx-circ to surf	
7 7/8"	5 1/2"	9979'	1525 sx-circ to surf	
	2 7/8"	9365'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cag. Pressure
6/26/94	6/25/94	6/30/94	24 hrs		
Choke Size	Oil	Water	Gas	AOF	Test Method
	82	12	321		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debby O'Donnell*

Printed name: Debby O'Donnell

Title: Engineering Technician

Date: 7/1/94 Phone: 405-552-4511

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date: JUL 15 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:  
NW New Well  
RC Recompletion  
CH Change of Operator  
AO Add oil/condensate transporter  
CO Change oil/condensate transporter  
AG Add gas transporter  
CG Change gas transporter  
RT Request for test allowable (Include volume requested)  
If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGI unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:  
F Federal  
S State  
P Fee  
J Jicarilla  
N Navajo  
U Ute Mountain Ute  
I Other Indian Tribe
13. The producing method code from the following table:  
F Flowing  
P Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:  
O Oil  
G Gas

22. The UL well code (Example)
23. The PC from this PC number
24. The UL well code (Example "Tank", etc.)
25. MO/DA
26. MO/DA
27. Total well depth of the well
28. Plugback interval depth
29. Top and shoe of perforation in this completion or casing of openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of cement used per casing string
- The following tests conducted only at:  
34. MO/DA/YR is for an oil well it must be from a test total volume of load oil is recovered.  
35. MO/DA/YR t new oil was first produced  
36. MO/DA/YR t gas was first produced into a pipeline  
37. MO/DA/YR t the following test was completed  
38. Length in feet of the test  
39. Flowing test pressure - oil wells  
Shut-in test pressure - gas wells  
40. Flowing test pressure - oil wells  
Shut-in test pressure - gas wells  
41. Diameter of choke used in the test  
42. Barrels of produced during the test  
43. Barrels of produced during the test  
44. MCF of gas produced during the test  
45. Gas well test absolute open flow in MCF/D  
46. The method used to test the well:  
F Flowing  
P Pumping  
S Shut-in  
If other method please write it in.  
47. The signature, printed name, and title of the person authorized to sign this report, the date this report was signed, and telephone number to call for questions  
48. The signature, printed name, and title of the previous operator's representative who operated this completion, and the date this report was signed by them