District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

| Form C-104/ | IS |
|---|-----|
| Revised February 10, 1994 Instructions on back | l.r |
| Instructions on back | וען |
| submit to Appropriate District Office | FT |
| 5 Copies | Λ |

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico
aergy, Minerals & Natural Resources Department

| | 100 Rio Brazos istrict IV | Rd., Aztec, | NM 87410 | | Santa F | e, NM 8 | 7504-2088 | | | | MENDED REPORT | |
|--|---------------------------------------|-----------------------|-------------------|----------------------|-------------------|-------------------------------|---------------------------------------|--|--------------------|---------------------------------------|-----------------------|--|
| Correction County | O Box 2008, S | unta Fc, NM | 87504-2088 | TOD A | LOWAD | | A LUTTI (AD) | 77 A TT | ON TO TD | | | |
| Harvey E. Yates Company | • | Ri | QUEST | | | | AUTHOR | ZATI | ON TO TR | | | |
| Produced Water Prod | · | | | | | | | ļ | 01 | | | |
| ROSWell N. M. 88202 NW ARNumber Tout Number Tout Number Tout Code 74605 74 | · · · · · · · · · · · · · · · · · · · | | | | | | | The state of the s | | | | |
| Transporter | | | | | | | | | | | | |
| Property Code | 4 A | T | | | * Poo | ol Name Pool Code | | | | | | |
| Property Color 14861 | 30 - 0 15- | 27929 | | E | Cedar La | ake .;-Eas- | = Morrou | AUS U | 4.'94 74605 | | | |
| 1. 10 Surface Location 1. 10 Surface Locat | | | | Property Name | | | | O. C | C A 1 | | | |
| | | | | | Cedar 3 | | JUIII | ARTESIA, | OFFICE | " 1 | | |
| H 32 175 31E 1980' North 660' East Eddy | | | | | Lot Idn | Feet from th | North/So | uth Line I | Feet from the | Fast/West li | ne County | |
| 1 Bottom Hole Location Consty | | | - | | Lot.rus | İ | | l | | | | |
| U. or lot not not not not not not not not not n | | | | <u> </u> | | 1300 | 1 1101 | | | | 1 2003 | |
| Table Code Producing Method Code "Gas Connoction Date "C-129 French Number "C-129 Effective Date "C-129 Expiration Date S F | | | | | Lot Ida | Feet from the | ie North/Sc | uth line | Feet from the | East/West li | ne County | |
| S F | OD OF RACES. | 0.00.00.0 | | | - | | | | | | | |
| Oil and Gas Transporters | 12 Lee Code | 13 Producia | ng Method C | ode 14 Gas | Connection Da | te 15 C-12 | 9 Permit Number | 10 | C-129 Effective l | Date ' | C-129 Expiration Date | |
| "Transporter Name and Address "POD "OGE "POD ULSTR Location and Description Descriptio | S | F | | 8 | -11-94 | | | _ | | | | |
| No. Pride Pipel Ine Pride Pipel Pride | | | Transpor | rters | | | | | | | | |
| Pride Pipeline | | | i | • | | " POD | | | | | | |
| P. O. Box 2436 Ahilane, Texas 79604 GPM Gas Corp. P. O. Box 910588 Dallas. Texas 75391-0588 Da | | | ido Dir | | | 28 | 13111 | 0 | Н 32- | -179-31F | | |
| Abilane, Texas 79604 GPM Gas Corp. P.O. Box 910588 Dallas. Texas 75391-0588 V. Produced Water | | | | | | 1 200 1 | <u> </u> | 11, 52 | -1/J-JIL | | |
| P. O. Box 910588 Dallas, Texas 75391-0588 | inthorni da | | | | 79604 | | 1.0 | | | | | |
| N. Produced Water | 009171 | | | | 28 | 13002 | G | Н, 32-17S-31E | | | | |
| V. Produced Water Pop Pop ULSTR Location and Description | | and the second second | | | 5391-058 | 8 | | | | | | |
| V. Produced Water Production Productio | | | | | | | | | | | | |
| V. Produced Water Production Productio | Zing a land a land | | | | | | | | | | | |
| V. Produced Water Production Productio | September 1 | inno ik | | | | | | \$6600000000 | | | | |
| V. Produced Water Production Productio | Marie Salkar | | | | | Žina ir | | | | | | |
| V. Well Completion Data | | | | | | | | | | | | |
| V. Well Completion Data Spud Date | IV. Proc | | ater | | | 24 | POD ULSTR Loca | tion and | Description | | | |
| V. Well Completion Data "Ready Date "Ready Date "TD "PBTD "Perforations | 1813 | | 3 | | | | | | • | | | |
| Spud Date | V Well | 000 | | a | | | | | | | | |
| ** Hole Size | | | | | ate | 7 | TD "PBTD | | | 19 Perforations | | |
| 17 1/2" 13 3/8", 48# H-40 370 375 sks 12 1/4" 8 5/8", 32# J-55 4482 4160 sks 7 7/8" 5 1/2", 17# N-80 & S-95 11,900 1650 sks 2 3/8", N-80 11,435 VI. Well Test Data Test Data Test Data Test Length Tog. Pressure Cap. Pressure 7/14/94 7/16/94 4 hrs 1911 ave Tog. Pressure Test Method 4 64" 36 42 (10ad) 2,652 31.074 F 4 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given whove is true and complete to the best of my knowledge and belief. Signature: Approved by: SUPERVISOR. DISTRICT Title: Production Analyst Date: Title: Production Analyst Date: Title: Production Analyst Date: Title: Production Analyst Date: Title: Date Title Title Date Title Title Date Title Title Title Date Title Title Date Title Title Title Date Title | 5/26/94 | | | 7/14/94 11,9 | | | | | | | | |
| 12 1/4" 8 5/8", 32# J-55 4482 4160 sks 7 7/8" 5 1/2", 17# N-80 & S-95 11,900 1650 sks 2 3/8", N-80 11,435 VI. Well Test Data "Test Data "Test Data "Test Length "Tbg. Pressure "Cag. Pressure | » Hole Size | | | 31 | ing Size | , | Jepa Set | | | Sacks Cement | | |
| 7 7/8" 5 1/2", 17# N-80 & S-95 11,900¹ 1650 sks 2 3/8", N-80 11,435¹ VI. Well Test Data " Date New Oil " Gas Delivery Date " Test Dute 7/16/94 4 hrs 1911 ave 1911 ave 4 hrs 1911 ave 4 hrs 1911 ave 4 hrs 1911 ave 4 hrs 1911 ave 5 hrs. Fressure 1914/64" " Choke Size " Oil " Water 4 Gas AoF 42 (10ad) 2,652 31.074 F " I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Vickie Teel Title: Production Analyst Date: Y-11-94 Phone: 505/623-6601 "If this is a change of operator fill in the OGRID number and name of the previous operator Title Date: Title: Date Title Date: Date Date Date Date Date Date Date Date | 17 1/2" | | | 13 3/ | 8", 48# | H-4() | 370' | | | 375_sks | | |
| VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure 7/14/94 7/16/94 4 hrs 1911 ave "AoF "Test Method 14/64" 36 42 (load) 2,652 31.074 F "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Vickie Teel Title: Production Analyst Approval Date: 7-11-94 Phone: 505/623-6601 Title is a change of operator fill in the OGRID number and name of the previous operator | 12 1/4" | | ı | 8 5/8", 32# J-55 | | | 4482' | | | 4160 sks | | |
| VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cog. Pressure 7/14/94 7/16/94 4 hrs 1911 ave "Gas "AOF "Test Method 14/64" 36 42 (load) 2,652 31.074 F "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given showe is true and complete to the best of my knowledge and belief. Signature: OIL CONSERVATION DIVISION Approved by: SUPERVISOR, DISTRICT II Title: Production Analyst Date: Y-11-94 Phone: 505/623-6601 | 7 7/8" | | 1 | 5 1/2", 17# N-80 & S | | | 95 11,900' | | | 1650 sks | | |
| Title: Production Analyst Phone: 505/623-6601 ** Test Date ** Test Length Test | | | | 2 3/8", N-80 | | | 11,435' | | | | | |
| 7/14/94 7/16/94 4 hrs 1911 ave Choke Size Choke S | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | N Con Programs | |
| "Choke Size "Oil 4 Water 36 AND "Test Method 14/64" 14/64" "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Vickie Teel Title: Production Analyst Date: 7-11-94 Phone: 505/623-6601 Title Date: 505/623-6601 Title Date: 505/623-6601 | M Date New Oil 34 G | | ¹¹ Gas | | | | | | Ĭ | | ··· Cag. Pressure | |
| 14/64" 36 42 (load) 2,652 31.074 F Weight and that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Vickie Teel Title: Production Analyst Date: 7-11-94 Phone: 505/623-6601 Title in a change of operator fill in the OGRID number and name of the previous operator | | | ļ | | | | 4 hrs | | | | " Test Method | |
| "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Vickie Teel Title: Production Analyst Date: Phone: 505/623-6601 Title in the OGRID number and name of the previous operator | | | | | | | | 1 | | | | |
| with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Vickie Teel Title: Production Analyst Date: \(\frac{7}{1} - \frac{9}{4} \) Phone: \(505/623 - 6601 \) Title in a change of operator fill in the OGRID number and name of the previous operator | 14/64" | | | | | | | | | | | |
| Signature: Printed name: Vickie Teel Title: Production Analyst Date: \(\sum_{-11} - 94 \) Phone: \(505/623 - 6601 \) Title is a change of operator fill in the OGRID number and name of the previous operator | with and that | the informati | on given abov | e is true and co | emplete to the be | est of my | C | OIL CO | ONSERVAT | LION DI | VISION | |
| Printed name: Vickie Teel Title: Production Analyst Date: S-11-94 Phone: 505/623-6601 Title: Production Analyst Phone: 505/623-6601 | 1 1 | | | | | | Approved by: SIJPERVISOR, DISTRICT II | | | | | |
| Title: Production Analyst Date: \(\sum_{-11} - 94 \) Phone: \(505/623 - 6601 \) This is a change of operator fill in the OGRID number and name of the previous operator Title \(\text{Date:} \) | Printed agents | | | | | | | | | | | |
| Production Analyst Date: \(\sigma - 11 - 94 \) Phone: \(505/623 - 6601 \) If this is a change of operator fill in the OGRID number and name of the previous operator | V1CK1e leel | | | | | Approval Date: | | | | | | |
| "If this is a change of operator fill in the OGRID number and name of the previous operator | Production Analyst | | | | | | SEP 1 2 1994 | | | | | |
| Title Date | X | - // -9 9 | perator fill is | | | | ous operator | | | | | |
| Previous Operator Signature Printed Name Title Date | | | | | | F | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | Previous | Operator S | ignature | | | Printed Name | | | Title | Date | |

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells. 스크린네크를 RECEIVED

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each poel in am multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved. AMERICAN STATE

- Operator's name and address 1.
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table: 3.

NW RCH CH CO CA C C

RT

or filing code from the following table.

New Well

Recompletion

Change of Operator

Add oil/condensate transporter

Change oil/condensate transporter

Add gas transporter

Change gas transporter

Request for test allowable (Include volume requested)

requested)
If for any other reason write that reason in this box.

- 4. The API number of this well
- The name of the pool for this completion 5.
- 6. The pool code for this pool
- The property code for this completion 7.
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table: 12.

Federal State

SP

Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

- The producing method code from the following table:
 F Flowing
 P Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a 14.
- 15.
- The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- Product code from the following table:
 O Oil
 G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom. 32.
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- 35. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- Barrels of oil produced during the test 41.
- 42. Barrels of water produced during the test
- 43 MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- The method used to test the well: 45.

P Pumping
S Swabbing
If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.