

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27970

Operator <u>Barbara Tasken</u>		Lease <u>Higgins Trust "1"</u>		Well # <u>1</u>	
Location of Well	Unit <u>D</u>	Section <u>1</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 13 3/8 @ 1350

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>3 1/2"</u>	<u>30"</u>			<u>40</u>	<u>130 Surf.</u>
<u>26"</u>	<u>20"</u>	<u>94.0</u>		<u>350</u>	<u>800 Surf</u>
<u>17 1/2</u>	<u>13 3/8</u>	<u>54.5</u>		<u>1350</u>	<u>1075 Surf</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>24.0</u>		<u>1900</u>	<u>350</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6</u>		<u>9220</u>	<u>500</u>

Casing Data:

Surface _____ joints of 13 3/8" inch 54.5 # Grade J-S

(Approved) (Rejected)

Inspected by n.s. date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1349' Set 1349' Feet of 13 3/8" Inch 54.5 # Grade J-S

(New) used csg. @ 1349' with 200 27-cc sacks neat cement around shoe

+ 800 sax Hal. Lite additives 5# salt, 1/4# floccal.

Plug down @ 5:15 (AM) (PM) Date Aug. 5-94

Cement circulated yes No. of Sacks 1201

Cemented by Halliburton Witnessed by MRC Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

17 1/2" hole RT. 60 hrs.