0155

Form 3150-3 (July 1989) (formerly 9-J3IC)

LOCATION ...

BY STATE

## NM OIL CON... COMMISSION DRAWER DD ARTESIA, NM 68210 STATES

CONTACT . AVING OFFICE FOR MIMBER OF COPIES REQUIRED 30-015-28009

(Other instructions on reverse side)

BLM Roswell District Modified Form No. NM060-3160-2

SPECIAL STIPULATIONS

At proposed prod. Sone  Same  JUN 23.94  At proposed prod. Sone  Same  JUN 23.94  15. Distance in Miles and direction from Nearest town or post office:  ARTESIA, CFICE  15. Distance from Proposed:  15. Distance from Proposed:  15. Distance from Proposed:  16. No. of Acres in Leade  17. No. of Acres assigned  TO THIS WELL.  18. Distance from Proposed:  19. Proposed Destrict  20. Rotart of Cable Tools  19. Proposed Destrict  19. Propo	
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NAME OF OFFICATOR  SIN RECORDERS. Inc.  SIN RECORDE	
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PROPOSED CASING AND CEMENTING PROGRAM  HOLE SIZE   CASING SIZE   MEIGHT/FOOT   GRADE   THREAD TYPE   ACTINO DITTH   QUANT   12-1/4"   8-5/8"   24#   J-55   8rd.   350"   350	WILL START*
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed note. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.  SIGNED And May.  DATE 4/30	e San Fron
(This space for Federal or State office use)	ew productive Give blowout
PERMIT NOAPPROVAL DATE	
APPROVED BY SUBJECT TO  APPROVAL SUBJECT SUBJECT TO  APPROVAL SUBJECT TO	CIII

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

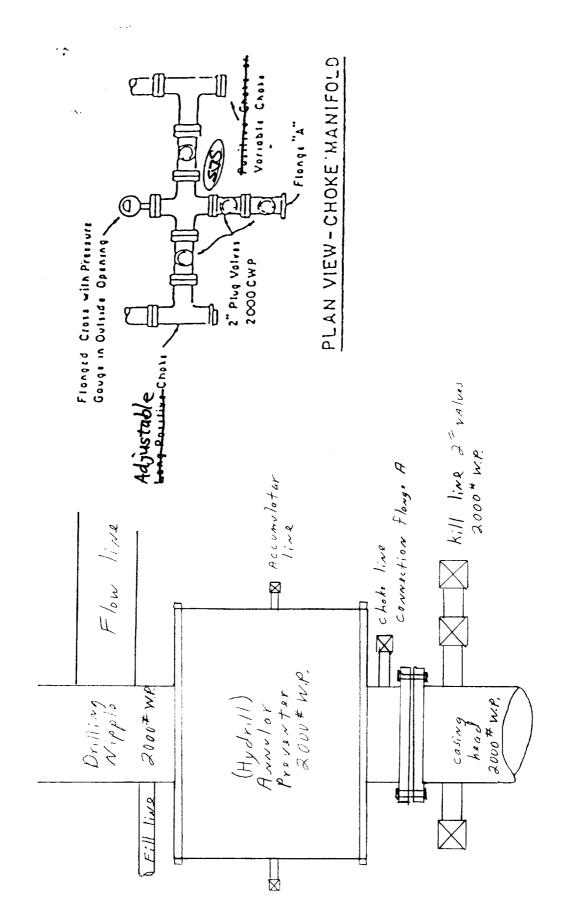
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease Well No.				
SDX RESOURCES, INC.			DUNN B FEDERAL		34		
Unit Letter	Section	Township	Range	County	J		
В	10	18 SOUTH	28 EAST	NMPM EDDY	COUNTY, NM		
Actual Footage Loc	ation of Well:						
1310		ORTH line and	1350	feet from the EAST			
Ground level Elev.	Producii	ng Formation	Pool		Dedicated Acreage:		
3619.	QN -	66-SA.	Artesia - On	-66-5A,	40 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
unitiza	tion, force-pooling, et	c.?  No If answer is "yes" ty		-	nunitization,		
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.							
Of takin a	non-sunoard unit, en	minading such interest, has seen ap	elements to the property of th				
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Exhibit