	05 1 4 50	WM OIL CONS COMMISSION
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		Drawer DD Drawer DD NM 88210 AtteForm APPROVED Budget Bureau No. 1004-0135
	TED STATES	Budget Bureau No. 1004–0135 Expires: March 31, 1993
	LAND MANAGEMENT	Gr 5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLSO DIST	MM 54184 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		o il ficiali, Allolice of Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals		N/A
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well		N/A
Vil Gas Weil Other		8. Well Name and No.
2. Name of Operator		Dunn B Federal #34
SDX Resources, Inc. 3 Address and Telephone No		30-015-28009
P. O. Box 5061, Midland, TX. 79705		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FNL & 1350' FEL, Sec.10, T18S, R28E		Artesia-QN-GB-SA
1510 FNL & 1550 FEL, Sec.1	0, 1105, K20L	
		Eddy Co., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
XX Notice of Intent		Change of Plans
	Recompletion Plugging Back	New Construction
Subsequent Report		Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X _{Other} <u>Add additional holes</u> in original perfs (2955-3030	Dispose Water (Note: Report results of multiple completion on Well)
13 Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startir	Completion of Recompletion report and Log ready
give subsurface locations and measured and true vertic	cal depths for all markers and zones pertinent to this work.)*	
Well was originally completed 9/9/94, TD 3205', PBTD 3158, and producing from San Andres		
2955-3030'. Well was perforated 1 spf (.433 size) and acidized w/3000 gals 15% NEFE		
acid. Surface casing set @ 369' and cmted w/350 sxs Cl C and production csg was set @ 3189' and cmted w/900 sxs Lite/Cl C. Production rate @ time of completion 35 BO, 45 MCF		
and 5 BW.		
SDX proposes to TOH w/tbg an	d load hole w/2% KCl. Perforate 2955-	-57', 69-65', 76-78',
3010'-12', and 3026-30', 2 s	pf w/37-J tbg conveyed charges. Set O gals 15% HC1 acid. Flow well Gal	and shaw hank acid.
Put well on production and r	eturn to producing status, pumping fro	om original position.
Work proposes to commence 9/	22/95.	7 1 8 1995
	011 (CON. DIV.
	-	
		DIST. 2
14 I hereby certify that the foregoing is true and correct		
signed anice Courtney	Title Regulatory Tech	Date9/15/95
	ourtney	
Approved by	Title Lead OGI	Date 10/12/85
Conditions of approval, if any:	-	
	knowingly and willfully to make to any department or agency of the Unite	d States any false. Extinues or frondulent statements
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	showing in within to make to any department or agency of the Onlie	o states any tase, remous or radioutent succinents
	*See Instruction on Reverse Side	