

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

OFFICE FOR NUMBER
ARTESIA, NM
OF COPIES REQUIRED

210

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSL. ☐ Other ☐

2. NAME OF OPERATOR

SDX RESOURCES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 5061 MIDLAND, TX 79704-5061

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310' FNL, 1350' FEL

At top prod. interval reported below 1310' FNL, 1350' FEL

At total depth 1310' FNL, 1350' FEL

9a. API Well No.

30-015-28009

14. PERMIT NO.

O. C. D.
ARTESIA, OFFICE
DATE ISSUED

15. DATE SPUDDED

8/4/94

16. DATE T.D. REACHED

8/12/94

17. DATE COMPL. (Ready to prod.)

9/9/94

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

3619 GR

19. ELEV. CASINGHEAD

SAME

20. TOTAL DEPTH, MD & TVD

3205

21. PLUG BACK T.D., MD & TVD

3158

22. IF MULTIPLE COMPL. HOW MANY*

NONE

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

2955-3012 SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/GR, DLL/GR

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00	369	12 1/4"	350 sx "C"	--
5 1/2"	15.50	3189	7 7/8"	900 sx LITE/"C"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3012	N/A

31. PERFORATION RECORD (Interval, size and number)

2955-3012 .433' HOLES
1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2955-3012	3000 GAL. - 15% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/20/94		PUMPING -2"x2-1/2"x12' TOP HOLD DOWN PUMP					PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/22/94	24	OPEN	→	35	45	5	1285	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
20	20	→	35	45	5	36		

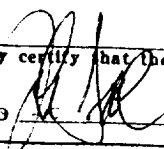
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD - GPM

TEST WITNESSED BY
CHUCK MORGAN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  JOHN POOL TITLE VICE PRESIDENT

DATE 9/23/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE - VERT. DEPTH
SEVEN RIVERS	1150	1300	DOLOMITE, ANHYDRITE, SHALE	T/SALT	550'	550'
QUEEN	1750	2050	SANDSTONE, ANHYDRITE, DOLOMITE	B/SALT	675'	675'
GRAYBURG	2050	2530	DOLOMITE, SANDSTONE, ANHYDRITE	S-RIVERS	1150'	1150'
SAN ANDRES	2530	2640	DOLOMITE, ANHYDRITE	QUEEN	1750'	1750'
LOVINGTON	2640	2690	SANDSTONE, DOLOMITE	GRAYBURG	2050'	2050'
SAN ANDRES MASSIVE	2690	3205	DOLOMITE	SAN ANDRES	2530'	2530'

1150 (ft.)