

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

NM OIL CONS COMMISSION

Drawer 882107

FORM APPROVED

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SDX RESOURCES, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 5061 MIDLAND, TX 79704 (915) 685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2630' FSL, 1310' FWL UNIT K, SEC. 11

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DATE SPUDDED 8/2/94 16. DATE T.D. REACHED 8/8/94 17. DATE COMPL. (Ready to prod.) 9/16/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3632 GR. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3200' 21. PLUG, BACK T.D., MD & TVD 3156' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3000' - 3090'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/DLL/MSFL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	362	12 1/4"	350	--
5 1/2"	15.50	3198	7 7/8"	975	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3080'	NO

31. PERFORATION RECORD (Interval, size and number)

3000' - 3090' - 27 .40" HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3000-3090'	3500 GAL. 15% NEFE
	60,000 GAL./100,000 #16/30

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/17/94		PUMPING - 12' x 2" x 1-1/2" THD PUMP				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/18/94	24	OPEN	→	5	--	250	--
25	25	24-HOUR RATE →	5	--	--	250	35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

CHUCK MORGAN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE VICE PRESIDENT

DATE 11/21/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SEVEN RIVERS	1150	1300	DOLomite, ANHYDRITE, SHALE	T/SALT	550'	550'
QUEEN	1750	2050	SANDSTONE, ANHYDRITE, DOLomite	B/SALT	675'	675'
GRAYBURG	2050	2530	DOLomite, SANDSTONE, ANHYDRITE	S-RIVERS	1150'	1150'
SAN ANDRES	2600	2700	DOLomite, ANHYDRITE	QUEEN	1750'	1750'
JOVINGTON	2700	2770	SANDSTONE, DOLomite	GRAYBURG	2050'	2050'
SAN ANDRES MASSIVE	2770	3200	DOLomite	SAN ANDRES	2600'	2600'

38.

GEOLOGIC MARKERS