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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

P. O. Box 5061, Midland, TX. 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2630' FSL & 1310' FWL, Unit K, Sec. 11, T18S, R28E

5. Lease Designation and Serial No.

NM 54184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dunn B Federal #35

9. API Well No.

30-015-28010

10. Field and Pool, or Exploratory Area

Artesia-QN-GR-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Adding additional perfs in Grayburg & San Andres
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/29/95-
10/05/95

RU & TOH w/rods & pump. NU BOP & TOH w/tubing. TIH w/RBP & set @ 2925'. Circulated hole w/2% KCl, tested casing & RBP & BOP to 1000 psi, Ok. RU SWS and perf as follows: 2368', 69', 70', 72', 2427', 28', 29', 49', 63', 2464', 74', 75', 76', 90', 91', 2520', 21', 22', 28', 34', 36', 2538', 47', 48', 53', 54', 66', 69', 72', 73', and 2574' (1 spf, total 31 holes). TIH w/ PPI tool w/standing valve in place. Set tool above perfs. Spotted acid across all perfs & set tool on bottom set of perfs. Located bottom perfs & broke down perfs in 11 settings. Pull tool up to 2300'. Set tool & acidized perfs w/3000 gals 25% MSA 100 acid w/60 ball sealers. Ave rate 4.5 BPM @ 1800 psi. Flowed back acid & swabbed well down. Released PPI tool & RU Dowell and fraced w/40,000 gals XL Borate gel w/114,040# 16/30 Brady sand. Ave rate 35 BPM @ 1750 pis. Flowed well back using a modified forced closure technique on a 14/64" choke @ 1/3-1/2 BPM. TIH w/tubing & tagged 110' of sand. Circulated hole clean to RBP. Latched onto RBP & TOH. RIH w/2-7/8" tubing & land off w/ SN @ 3094'. ND BOP & assembled wellhead. Ran 12'x 2-2-1/2" x 2" pump and 32 - 7/8" & 90 - 3/4" rods. Started well to pumping and flowing back load. 24 hr test on 9/28/95 25 BO, 232 BW, and 13 MCF.

14. I hereby certify that the foregoing is true and correct

Signed Janice Courtney (Janice Courtney)

Title Regulatory Tech

Date 10/11/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lane

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side