

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 255 75
Property Name RYBURN FZ		API Number 30 - 015 - 28080
Property Code 12704	Well No. 2	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	18S	26E		330	South	990	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ATOKA San Andres				3610		N/A			

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3233
Multiple No	Proposed Depth 1800'	Formation San Andres	Contractor L & M	Spud Date ASAP

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11 1/2"	8 5/8"	24#	1100'	250	Circulate
7 7/8"	5 1/2"	15.5#	TD	100	900'
				Post ID-1	
				9-2-94	
				New hole 4 API	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation wishes to drill and test the San Andres and intermediate formations. Approximately 1100' of 8 5/8" casing will be set and cement circulated to surface. 5 1/2" production casing will be set and cemented with adequate cover, perforated, and stimulated as needed for production.

MUD PROGRAM: FW/SPUD MUD 0-1100'; FW 1100' to TD.

BOP PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational.

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
8 5/8" CASING

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Clifton R. May

Printed name: CLIFTON R. MAY

Title: PERMIT AGENT

Date: 8/26/94

Phone: 748-1471

OIL CONSERVATION DIVISION

Approved by: Mark Keltz

Title: GEOLOGIST

Approval Date: 8-19-94

Expiration Date: 3-1-95

Conditions of Approval:

Attached ☐