

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsf
B2/m
B2/m

WELL API NO.

30-015-28080

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ryburn FZ

8. Well No.

2

9. Pool name or Wildcat

Atoka San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESVR ☐

OTHER ☐

SEP 29 '94

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1401 C. D.

ARTESIA, OFFICE

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter M: 330 Feet From The South Line and 990 Feet From The West Line

Section 22

Township 18S

Range 26E

NMPM

Eddy

County

10. Date Spudded

RT 9-2-94

11. Date T.D. Reached

9-8-94

12. Date Compl. (Ready to Prod.)

9-15-94

13. Elevations (DF & RKB, RT, GR, etc.)

3233' GR

14. Elev. Casinghead

15. Total Depth

1820'

16. Plug Back T.D.

1768'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-1820'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1648-1720' San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL - Gamma Ray w/CCL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
8-5/8"	24#	950'	12-1/4"	500 sx - circulate	
5-1/2"	15.5#	1820'	7-7/8"	275 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	1597'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1648-1720' w/20 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1648-1720' Acidize w/2000 gallons 20%

NEFE acid & ball sealers. Frac w/80000g 35#

crosslink gel & 15300# 20-40 Brady sand.

28. PRODUCTION

Date First Production 9-15-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 9-27-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 129	Gas - MCF 38	Water - Bbl. 50	Gas - Oil Ratio 295:1	
Flow Tubing Press. 400	Casing Pressure 500	Calculated 24- hour Rate	Oil - Bbl. 129	Gas - MCF 38	Water - Bbl. 50	Oil Gravity - API - (Corr.) N/A		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Buddy Stagberg

30. List Attachments

Deviation Survey & log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rusty Klein

Printed Name

Rusty Klein

Title Production Clerk Date 9-28-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 940'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	492	492'	Surface
492	705	213'	Redbed
705	1112	407'	Anhydrite
1112	1820	708'	Anhydrite & sand