

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28080

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter M : 330 Feet From The South Line and 990 Feet From The West Line
Section 22 Township 18S Range 26E NMMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3233' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-94 - Cleaned location, set and tested anchors and markers. Made cut off on 5-1/2" casing and welded on bell nipple. Moved in and rigged up pulling unit. Nippled up tubing-head and installed BOP. TIH w/bit, scraper and 2-7/8" tubing. Tagged at 1770'. Displaced casing with 2% KCL water. Tested casing to 2500 psi, OK. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH with logging tool. Ran GR/CBL/CCL log. TOOH with logging tool.

9-14-94 - TIH w/4" casing guns and perforated 1648-1720' w/20 .42" holes (1 SPF) as follows: 1648, 49, 50, 51, 52, 54, 55, 56, 1664, 70, 71, 72, 83, 84, 90, 1703, 04, 10, 18 & 1720'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing to 1722'. Spotted 2 bbls 20% NEFE acid across perforations. Moved up and set packer at 1560'. Acidized perforations 1648-1720' with 2000 gallons 20% NEFE acid and ball sealers. Unset packer at 1560'. TOOH with 2-7/8" tubing and packer. Nippled down BOP and tubinghead. Frac'd perforations 1648-1720' (down 5-1/2" casing) with 80000 gallons 35# crosslink gel & 153000# 20-40 Brady sand. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-16-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

OCT 31 1994

APPROVED BY

TITLE

DATE