

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address and Telephone No.
P.O. BOX 5270 - Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

510" FWL & 660" FNL Unit "D" Sec. 29 - T18S - R30E

5. Lease Designation and Serial No.

NM 27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino 29 Fed. 2

9. API Well No.

30-015-28134

10. Field and Pool, or Exploratory Area

Santo Nino Bone Springs

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and cement
13 3/8" Surface casing

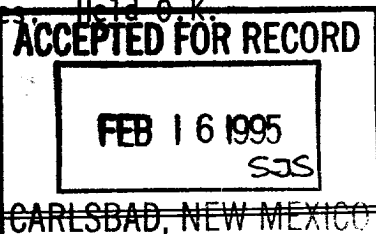
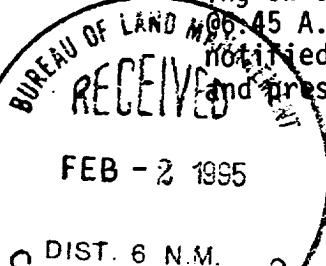
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-95: MIRU Peterson Drilling company Rig #3. Spudded 17 1/2" surface hole @ 7:45 P.M.

1-31-95: Drilled 17 1/2" surface hole to 403' K.B. Ran 9 joints of 13 3/8", 48#, 8rd, STC, new LS casing and set @ 403" K.B. Halliburton cemented with 50 sacks of Thix-set containing 1/2# per sack flocele + 10# per sack gilsonite (yield 1.61, wt. 13.7#) followed by 200 sacks of Class "C" Lite containing 1/2# per sack flocele + 1# per sack gilsonite + 3% CaCl₂ (yield 2.02, wt. 12.4#) followed by 200 sacks of Class "C" Neet containing 3% CaCl₂ (yield 1.35, wt. 14.8#). Plug down to insert float @ 362' 00:45 A.M. 1-31-95. Circulated 75 sacks of cement to the pit. BLM was notified, but were not present during cementing. WOC 12 hours. NU BOP and pressure casing and BOP to 600# for 30 minutes. Held O.K.



14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

2-1-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any