

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Artesia, NM 88210  
DD FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. BOX 5270 - Hobbs, New Mexico 88241 (505) 393-59-05

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 510' FWL Unit "D"  
Sec. 29-T18S-R30E

5. Lease Designation and Serial No

NM-27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino "29" Fed. #2

9. API Well No.

30-015-28134

10. Field and Pool, or Exploratory Area

Santo Nino Bone Spring

11. County or Parish, State

Eddy County, N. Mex.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

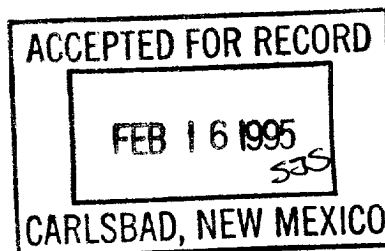
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement 8-5/8"  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Intermediate Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-3-95: Drilled 12-1/4" intermediate hole to 2,482' K.B. Ran 13 jts. of new 8-5/8", 32#, 8rd, ST&C, LS casing +42 jts. of new 8-5/8", 24#, 8rd, ST&C, LS Casing. Set @ 2487" K.B. Halliburton cemented w/700 sks. of Class "C" Lite containing 1#/sk. flocele +1#/sk. gilsonite + 12#/sk. salt +2% CaCl2 (yield 2.13, wt. 12.7#) followed by 200 sks. Class "C" neet containing 2% CaCl2 (yield 1.32, wt. 14.8#). Plug down @ 4:00 p.m. 2-3-95. Circ 10 sks to the pit. WOC 12 hours. NU BOP & tested to 1,000# for 30 minutes, held OK.



14. I hereby certify that the foregoing is true and correct

Signed Bill Prince

Title Drilling Superintendent

Date 2-9-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: