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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ■ | Gas Well □ | Other □

2. Name of Operator
Mewbourne Oil Co.

3. Address and Telephone No.
P.O. BOX 5270 - Hobbs, New Mexico 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 510' FWL   Unit "D"
Sec. 29-T18S-R30E

8. Well Name and No.
Santo Nino 29 Fed. #2

9. API Well No.

10. Field and Pool, or Exploratory Area
Santo Nino Bone Spring

11. County or Parish, State
Eddy County, N. Mex.

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION	TYPE OF ACTION	
■ Notice of Intent	□ Abandonment	□ Change of Plans
	□ Recompletion	□ New Construction
□ Subsequent Report	□ Plugging Back	□ Non-Routine Fracturing
	□ Casing Repair	□ Water Shut-Off
□ Final Abandonment Notice	□ Altering Casing	□ Conversion to Injection
	■ Other Submit Casing Design	□ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The attached documentation is provided to the Carlsbad BLM office with sufficient information to enable Mewbourne to run 5 1/2" production casing as shown in Exhibit "D". Exhibit "A" shows a design for new casing, Exhibit "B" a design for white band (12.5% rating loss) casing and Exhibit "C" a design for yellow band (15% rating loss). As shown by the Exhibits, our casing design far exceeds any paremeter required by the BLM. Mewbourne requests approval for the Exhibit "D" casing design.

BUREAU OF LAND
RECEIVED
FEB 17 1995
DIST. 6 N.M.
Carlsbad
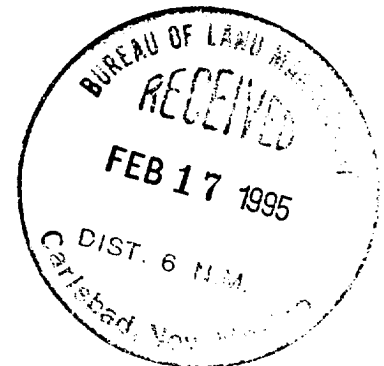
14. I hereby certify that the foregoing is true and correct
Signed _____ Title Drilling Superintendent   Date 2-16-95

(This space for Federal or State office use)
Approved by _Was Signed by Shannon J. Sh__ Title **PETROLEUM ENGINEER**   Date 2/17/95
Conditions of approval, if any:

*See Instruction on Reverse Side

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| Operator: MEWBOURNE OIL COMPANY | Well Name: Santo Nino 29 Fed. #2 |
| Project ID: Bone Spring Oilwell | Location: NW4/NW4 29-T18S-R30E |
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Design Parameters: Design Factors:
  Mud Weight   (9.63 ppg) : 0.500 psi/ft   Collapse : 1.125
  Shut in casing pressure : 2000   psi   Burst   : 1.00
  Internal gradient (burst) : 0.262 psi/ft   8 Round   : 1.80   (J)
  Annular gradient (burst) : 0.499 psi/ft   Buttress : 1.60   (J)
  Tensile load is determined using buoyed weight Other : 1.50   (J)
  Service rating is "Sweet"   Body Yield : 1.50 (B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	7,000	5.500	15.50	K-55	ST&C	7,000	4.825	
2	1,400	5.500	17.00	K-55	ST&C	8,400	4.767	

| | Collapse | | | Burst | Min Int Yield | | Tension | | |
	Load (psi)	Strgth (psi)	S.F.	Load (psi)	Strgth (psi)	S.F.	Load (kips)	Strgth (kips)	S.F.
1	3500	3941	1.126	2000	4810	2.41	112.83	222	1.97 J
2	4200	4910	1.169	342	5320	15.54	20.30	252	12.42 J

Prepared by :   , Roswell, New Mexico
Date   : 02-15-1995
Remarks   :
    New 5.5 inch prod. csg.
    Minimum segment length for the 8,400 foot well is   100 feet.
    An annular mud weight of 10.000 ppg was used for burst purposes. The
        differential mud gradient below any lost-circulation depth is -0.237 psi/ft
        and the bottom hole pressure load is   11 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
        line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
        evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
        Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
        Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
            Costs for this design are based on a 1987 pricing model. (Version 1.06)

EXHIBIT "A"

Operator: MEWBOURNE OIL COMPANY	Well Name: Santo Nino 29 Fed. #2
Project ID: Bone Spring Oilwell	Location: NW4/NW4 29-T18S-R30E

Design Parameters:

Mud Weight (9.63 ppg)	: 0.500	psi/ft
Shut in casing pressure	: 2000	psi
Internal gradient (burst)	: 0.262	psi/ft
Annular gradient (burst)	: 0.499	psi/ft
Tensile load is determined using buoyed weight		
Service rating is "Sweet"		

Design Factors:

Collapse	: 1.266	
Burst	: 1.13	
8 Round	: 2.03	(J)
Buttress	: 1.60	(J)
Other	: 1.50	(J)
Body Yield	: 1.69	(B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	400	5.500	15.50	K-55	LT&C	400	4.825	
2	5,700	5.500	15.50	K-55	ST&C	6,100	4.825	
3	1,500	5.500	17.00	K-55	ST&C	7,600	4.767	
4	800	5.500	17.00	N-80	LT&C	8,400	4.767	

	Collapse Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Tension Strgth (kips)	S.F.	
1	200	3200	9.999	2000	4810	2.41	113.98	239	2.10	J
2	3050	3865	1.267	1905	4810	2.52	108.69	222	2.04	J
3	3800	4852	1.277	556	5320	9.58	33.35	252	7.56	J
4	4200	6280	1.495	200	7740	38.63	11.60	348	30.01	J

Prepared by : Roswell, New Mexico
Date   : 02-15-1995
Remarks   :
    White band 5.5 inch csg.
    Minimum segment length for the 8,400 foot well is   100 feet.
    An annular mud weight of 10.000 ppg was used for burst purposes. The
        differential mud gradient below any lost-circulation depth is -0.237 psi/ft
        and the bottom hole pressure load is   11 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
    line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
    evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
    Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
    Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
        Costs for this design are based on a 1987 pricing model. (Version 1.06)

EXHIBIT "B"

| Operator: MEWBOURNE OIL COMPANY | Well Name: Santo Nino 29 Fed. #2 |
| Project ID: Bone Spring Oilwell | Location: NW4/NW4 29-T18S-R30E |

Design Parameters:

Mud Weight (9.63 ppg)	: 0.500	psi/ft
Shut in casing pressure	: 2000	psi
Internal gradient (burst)	: 0.262	psi/ft
Annular gradient (burst)	: 0.499	psi/ft
Tensile load is determined using buoyed weight		
Service rating is "Sweet"		

Design Factors:

Collapse	: 1.294	
Burst	: 1.15	
8 Round	: 2.07	(J)
Buttress	: 1.60	(J)
Other	: 1.50	(J)
Body Yield	: 1.73	(B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	600	5.500	15.50	K-55	LT&C	600	4.825	
2	5,300	5.500	15.50	K-55	ST&C	5,900	4.825	
3	1,500	5.500	17.00	K-55	ST&C	7,400	4.767	
4	1,000	5.500	17.00	N-80	LT&C	8,400	4.767	

	Collapse Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Yield Strgth (psi)	S.F.	Tension Load (kips)	Tension Strgth (kips)	S.F.	
1	300	3227	9.999	2000	4810	2.41	114.24	239	2.09	J
2	2950	3846	1.304	1858	4810	2.59	106.31	222	2.09	J
3	3700	4836	1.307	603	5320	8.82	36.25	252	6.95	J
4	4200	6280	1.495	248	7740	31.25	14.50	348	24.00	J

Prepared by : *Roswell, New Mexico*
Date : 02-15-1995
Remarks :
  Yellow band 5.5 inch csg.
  Minimum segment length for the 8,400 foot well is 100 feet.
  An annular mud weight of 10.000 ppg was used for burst purposes. The
    differential mud gradient below any lost-circulation depth is -0.237 psi/ft
    and the bottom hole pressure load is 11 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
  line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
  evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
  Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
  Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
  Costs for this design are based on a 1987 pricing model. (Version 1.06)

EXHIBIT "C"

Design Parameters:

Mud Weight   (9.63 ppg) : 0.500   psi/ft
Shut in casing pressure   : 2000   psi
Internal gradient (burst) : 0.262   psi/ft
Annular gradient (burst) : 0.499   psi/ft
Tensile load is determined using buoyed weight
Service rating is "Sweet"

Design Factors:

Collapse   : 1.294
Burst   : 1.15
8 Round   : 2.07   (J)
Buttress   : 9.90   (J)
Other   : 1.50   (J)
Body Yield : 1.73   (B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	7,400	5.500	17.00	K-55	LT&C	7,400	4.767	
2	1,000	5.500	17.00	N-80	LT&C	8,400	4.767	

	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.	
1	3700	4836	1.307	2000	5320	2.66	121.78	272	2.23	J
2	4200	6280	1.495	248	7740	31.25	14.50	348	24.00	J

Prepared by :   , Roswell, New Mexico
Date   :   02-15-1995
Remarks   :
    Yellow band 5.5 inch csg.
    Minimum segment length for the 8,400 foot well is   100 feet.
    An annular mud weight of 10.000 ppg was used for burst purposes. The
    differential mud gradient below any lost-circulation depth is -0.237 psi/ft
    and the bottom hole pressure load is   11 psi.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
    line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
    evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
    Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
    Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
    Costs for this design are based on a 1987 pricing model. (Version 1.06)

EXHIBIT "D"