

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

EXPIRATION
CONS. COMB. NO. 1004-0137
Expires: December 31, 1991
DRAWING NO. 88210
ARTESIAN NM-27279

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Mewbourne Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVER. <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 510' FWL At top prod. interval reported below At total depth Same		14. PERMIT NO. DATE ISSUED		8. FARM OR LEASE NAME, WELL NO. Santo Nino "29" Fed. #2	
15. DATE SPUDDED 1/30/95		16. DATE T.D. REACHED 2/18/95		9. API WELL NO. 30-015-28134	
17. DATE COMPL. (Ready to prod.) 3/10/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3461' GR		10. FIELD AND POOL, OR WILDCAT Santo Nino Bone Spring	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8397'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29-T18S-R30E	
21. PLUG BACK T.D., MD & TVD 8365'		22. IF MULTIPLE COMPL., HOW MANY?		12. COUNTY OR PARISH Eddy	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8080' - 8218' Bone Spring		13. STATE N.M.	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL - FDC DLL-MSFR CBL		26. WAS WELL CORDED No		27. WAS DIRECTIONAL SURVEY MADE No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	403'	17-1/2"	Circ.	---
8-5/8"	24#	2487'	12-1/4"	Circ.	---
5-1/2"	17#	8397'	7-7/8"	2300' - 1150 sx.	---
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	8000'				
31. PERFORATION RECORD (Interval, size and number)					
8080' - 8218' w/1 SPF 44' Net					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
8080' - 8218'			5000 Gal. 7-1/2% HCL Frac w/251,000# 20/40 SD		
33. PRODUCTION					
DATE FIRST PRODUCTION 3/10/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/11/95	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL. 50	GAS—MCF. 40
WATER—BSL. 150	GAS-OIL RATIO 800				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL. 50	GAS—MCF. 40	WATER—BSL. 150
OIL GRAVITY-API (CORR.) 41°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Logs - Please hold logs confidential					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J. Lara		TITLE District Manager		DATE 3/16/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Seven Rivers Queen Grayburg Delaware 1st Bone Spring	1375' 1920' 2568' 2970' 4181' 7221'					