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Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 560' FWL Unit "L"
 Sec. 29-T18S-R30E

5. Lease Designation and Serial No.

NM-27280

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino 29 Federal #3

9. API Well No.

30-015-28135

10. Field and Pool, or Exploratory Area

Santo Nino Bone Spring

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Cement

Surface Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

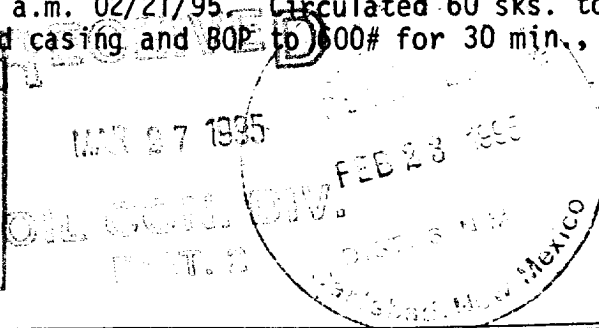
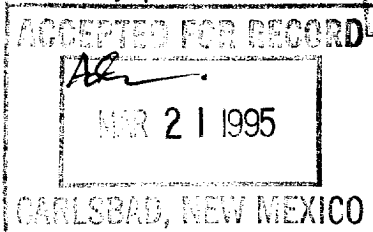
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/20/95 MIRU Peterson Drilling Company, Rig #3. Spudded 17-1/2" surface hole @ 3:45 p.m.

02/21/95 Drilled 17-1/2" surface hole to 405' K.B. Ran 9 jts. of new 13-3/8", 48#, 8rd, ST&C, K-55, LS casing and set @ 405' K.B. Halliburton cemented w/200 sks. Class "C" containing 1/2#/sk. flocele + 1#/sk. gilsonite + 3% CaCl2 (12.4#/gal., 2.02 cu ft./sk.) followed by 200 sks. Class "C" neat containing 3% CaCl2 (14.84#/gal., 1.35 cu. ft./sk.) Plug down @ 3:00 a.m. 02/21/95. Circulated 60 sks. to pit. WOC 12 hrs., NU BOP, pressure tested casing and BOP @ 600# for 30 min., held ok.



14. I hereby certify that the foregoing is true and correct

Signed

Bill Pierce

Title

Drilling Superintendent

Date

02/22/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: