

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM

RECEIVED APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 560' FWL Unit "L"
Sec. 29-T18S-R30E

5. Lease Designation and Serial No.

NM-27280

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino 29 Fed. #3

9. API Well No.

30-015-28135

10. Field and Pool, or Exploratory Area

Santo Nino Bone Spring

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement 5-1/2"
Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/12/95 Drilled 7-7/8" production hole to a total depth of 8400' K.B. Ran electric logs and evaluated same.

03/13/95 Ran 39 jts. of used white band 5-1/2", 17#, N-80, 8rd, LT&C casing (1,491') + 141 jts. of new 5-1/2", 17#, J-55, 8rd, LT&C casing (6,181') + 18 jts. of used white band, 5-1/2", 17#, N-80, 8rd, LT&C casing (749'). Set @ 8400' K.B. Halliburton cemented as follows: Lead 820 sks. Class "H" Lite containing 8#/sk. salt + 5#/sk. gilsonite + 1/2#/sk. flocele (12.4#/gal., 2.17 ft./sk., 12.3 gal/sk. water) followed by a tail slurry consisting of 410 sacks Class "H" containing 5#/sk. salt + .3% Halad-322 + .3% Halad-344 (16.0#/gal., 1.18 ft./sk., 4.98 gals/sk. water.) Plug down to 8462' @ 9:45 a.m. 03/13/95. Circulated 35 sacks of cement to the pit. Set slips and released rig @ 2:00 p.m. 03/13/95

ACCEPTED FOR RECORD

MAR 21 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct.

Signed

Bill Pierce

Title

Drilling Superintendent

Date

March 14, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: