

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
NM OIL CONS COMMISSION
FOR APPROVED
OMB NO. 1004-0137
E88210 December 31, 1991
NM - 27280
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DENVR ☐ Other ☐	
2. NAME OF OPERATOR Mewbourne Oil Company			
3. ADDRESS AND TELEPHONE NO. P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 560' FWL At top prod. interval reported below At total depth Same			
15. DATE SPUDDED 2/20/95		16. DATE T.D. REACHED 3/13/95	
17. DATE COMPL. (Ready to prod.) 3/31/95		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3423' GR	
20. TOTAL DEPTH, MD & TVD 8400' KB		21. PLUG, BACK T.D., MD & TVD 8362' KB	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8076' - 8239' Bone Spring			
25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL - FDC DLL-MSFR CBL			
27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	405'	17-1/2"
8-5/8"	24#	2485'	12-1/4"
5-1/2"	17#	8400'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD			
Circ. - 400 sx.			
Circ. - 1200 sx.			
Circ. - 1230 sx.			
AMOUNT PULLED ---			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	8000'		
31. PREPARATION RECORD (Interval, size and number) 8076' - 8239' 2 SPF 131 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8076' - 8239'		5000 gal. 7 1/2% HCL	
		111,000 gal. gel + 250,000#	
		16/30 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/31/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4/2/95	HOURS TESTED 24	CHOKES SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BDL.
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Thurman	
35. LIST OF ATTACHMENTS Electric Logs, Dev. Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE District Manager	
DATE 4/3/95			

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Base of Salt	1250'		
Seven Rivers	1904'		
Queen	2516'		
Penrose	2722'		
Grayburg	2914'		
Delaware	4106'		
Bone Spring Sand	7147'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH