

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Lower DD  
Lesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 1650 Feet From The SOUTH Line and 2310 Feet From The

WEST Line Section 28 Township 17-S Range 31-E

5. Lease Designation and Serial No.

LC-029420-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SKELLY UNIT (was DOW 'B' 28 FEDERAL #1)

161

9. API Well No.

30-015-28140

10. Field and Pool, Exploratory Area

CEDAR LAKE, EAST MORROW/ SHUGART, NORTH B

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ OTHER: Perform Remedial Work  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal approval received from Joe Lara on 4-13-95.

- Set CIBP at 11,200' on wireline. Dump bail 35' of cement on CIBP.
- Cut off casing and pull.
- Spot 9 PPG mud from 11,165' to 75' below 5-1/2" csg stub. (Estimate csg top at 8700')
- Spot 150' plug (54 sx Class "H") from 75' below to 75' above 5-1/2" casing stub and tag plug.
- Spot 9 PPG mud from plug to 50' below 8-5/8" casing shoe at 5040'.
- Spot 100' plug (44 sx Class "H") from 50' below to 50' above casing shoe and tag plug.
- Perforate the Premier Sand from 3667' - 3680' w/ 2 jsf.
- TIH w/ packer. Acidize with 2000 gals 15% HCL.
- Swab test well.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SRH

TITLE Drilling Operations Mgr.

DATE 4/13/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE

Petroleum Engineer

DATE 6/19/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction