

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Drawer 00
Budget Bureau No. 00210
Artesia, NM 87003-0035
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.: P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1650 Feet From The SOUTH Line and 2310 Feet From The
WEST Line Section 28 Township 17-S Range 31-E

5. Lease Designation and Serial No. LC-029420-B
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number SKELLY UNIT (was DOW 'B' 28 FEDERAL #1) 161
9. API Well No. 30-015-28140
10. Field and Pool, Exploratory Area CEDAR LAKE, EAST
11. County or Parish, State EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU HLS. RN GR-CCL-CNL FROM 12066'-1000'. 01-16-95.
2. RU HLS AND RAN GR-CCL FROM 11400'-11900'. PERF'D: 11796'-11804'. 32 HOLES. DOWELL ACIDIZED W/ 5000 GAL 7-1/2% HCL. FLOWED 5 BLW IN 4 HOURS. 01-25-95.
3. DOWELL FRAC'D W/ 13986 GAL FLUID AND 31000# 20/40 SD. FLOWED 30 BLW IN 4 HOURS. 02-27-95.
4. DOWELL FRAC'D W/ 25368 GAL FLUID AND 6894# 20/40 SD. 03-15-95.
5. RU WEDGE AND RAN GR-CCL 11814'-11300'. 04-04-95.
6. RU HLS AND SET CIBP @ 11700'. PERF'D W/ 2 JSPF: 11298'-11302'. 8 HOLES. TIH W/ PKR OFF TOOL ON 2-7/8 TBG. 04-05-95.
7. DOWELL ACIDIZED W/ 2500 GALS 7-1/2% HCL. REC 34 BLW IN 3 HRS. 04-09-95.
8. POOL SET CIBP @ 11200'. DUMP 35' CMT. PBTD 11165'. 04-15-95.
9. RU CSG JACKS. RN FREE PT. CUT 5-1/2" CSG OFF @ 8000'. PULL CSG FREE. 04-16-95.
10. TIH W/ TBG TO 8058'. SPOT 60 SKS CL H. POCH 30 STANDS. 04-20-95.
11. TIH AND TAG CMT PLUG @ 7820'. SPOT 45 SKS CL H NEAT @ 5100'. TIH AND TAG PLUG @ 5032'. SPOT 15 SKS CL H NEAT @ 5032' TO 4980'. 04-21-95.
12. RU HLS AND RAN GR-CCL 4000'-3000'. WEDGE WL PERF'D W/ 2 JSPF: 3667'-3680'. 26 HOLES. TIH W/ PKR ON 2-7/8" TBG. DOWELL ACIDIZED W/ 2000 15% NEFE. FLOWED 38 BLW IN 3 HOURS. 04-22-95.
13. TIH W/ CIBP AND SET @ 3630'. TEST TO 2000 PSI FOR 30 MIN. TOH AND LD TBG. RU HLS AND SET CIBP @ 3620' AND DUMP 30' CMT ON TOP. TEST TO 2000 PSI. DRLG TO SI. 04-25-95.

RECEIVED
JUN 21 1995
OIL CON DIV
DIST. 2

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SFA TITLE Drilling Operations Mgr. DATE 5/9/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction