

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. LC-029420-B	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER N BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418		8. Well Name and Number SKELLY UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter K : 1650 Feet From The SOUTH Line and 2310 Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-015-28140	
At Total Depth		14. Permit No.	12. County or Parish EDDY
15. Date Spudded 11/27/94		Date Issued	13. State NM
16. Date T.D. Reached 1/4/95		17. Date Compl. (Ready to Prod.) 4/25/95 SHUT-IN	18. Elevations (Show whether DF, RT, GR, etc.) KB-3788'; GR-3771'
19. Elev. Casinhead 3771'		20. Total Depth, MD & TVD 12080'	
21. Plug Back T.D., MD & TVD 3590'		22. If Multiple Compl., How Many? 23. Intervals Drilled By Rotary Tools 0-12080'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* NO PRODUCING INTERVAL, WELL TO BE P & A'D		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-DIL-CAL, GR-BHC-SONIC-CAL, GR-CCL-CNL, GR-CCL		27. Was Well Cored NO	
28. CASING RECORD (Report all Strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	ROLE SIZE
11 3/4"	42#	653'	14 3/4"
8 5/8"	32#	5040'	11"
5 1/2"	17#	12080'	7 7/8"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation record (interval, size, and number) 11,796' - 11,804' (32 HOLES) PLUGGED BACK 11,298 - 11,302' (8 HOLES) PLUGGED BACK 3,677 - 3,680' (26 HOLES) PLUGGED BACK			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED REFER TO COMPLETION ON FORM 3160-5 DATED 5/9/95, WELL TO BE PLUGGED AND ABANDONED			
33. PRODUCTION			
Date First Production SHUT-IN	Production Method (Flowing, gas lift, pumping - size and type pump) NONE		Well Status (Prod. or Shut-In) SHUT-IN
Date of Test	Hours tested	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Gas - MCF	Water - Bbl.
35. List of Attachments DEVIATION SURVEY		Gas - Oil Ratio	Oil Gravity - API -(Corr.)
36. I hereby certify that the foregoing is true and correct.		Test Witnessed By	
SIGNATURE Monte C. Duncan		TITLE Engr Asst	
TYPE OR PRINT NAME Monte C. Duncan		DATE 5/10/95	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
RUSTLER	665'	1850'	ANHYSRITE	RUSTLER	665'	
YATES	1850'	2172'	SAND	YATES	1850'	
SEVEN RIVERS	2172'	2858'	DOLOMITE	SEVEN RIVERS	2172'	
QUEEN	2858'	3230'	SAND	QUEEN	2858'	
GRAYBURG	3230'	3560'	DOLOMITE	GRAYBURG	3230'	
PREMIER	3560'	3725'	SAND	PREMIER	3560'	
SAN ANDRES	3725'	3860'	DOLOMITE	SAN ANDRES	3725'	
LOVINGTON SAND	3860'	7957'	SANDY DOLOMITE	LOVINGTON SAND	3860'	
3RD BONE SPRING	7957'	8088'	SAND	3RD BONE SPRING	7957'	
WOLFCAMP	8088'	10,842'	DOLOMITE	WOLFCAMP	8088'	
STRAWN	10,842'	10,998'	LIMESTONE	STRAWN	10,842'	
ATOKA	10,998'	11,357'	SAND	ATAOKA	10,998'	
MOR LIMESTONE	11,357'	11,627'	LIMESTONE	MOR LIMESTONE	11,357'	
MORROW CLASTIC	11,627'	11,903'	SAND/SHALE	MORROW CLASTIC	11,627'	
CHESTER	11,903'		SANDY SHALE	CHESTER	11,903'	