Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

Cons.

UBMIT IN TRIPLICATE IV-Diaget Sureau No. 1004-0135 (Outle Diaget Sureau No. 1004-0135 (Outle Diaget Sureau No. 1985)

(Outle Diaget Sureau No. 1004-0135)

(Outle Diaget Sureau No. 1004-0135)

(Outle Diaget Sureau No. 1004-0135)

ALEXIS C. SWOBODA

reveacriesia, NMEASS DIATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** LC-029420-B NM 98122 SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME. OIL GAS OTHER Skelly Unit WELL WELL NAME OF OPERATOR 8. API No. The Wiser Oil Company 4401 30-015-28140 ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 161 LOCATION OF WELL (Report location clearly and in accordance with any State requirement). 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson San Andres At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1650' FSL & 2310' FWL Unit K Sec. 28-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE Eddy County N.M.16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL CHANGE PLANS (Other) Recompletion San Andres (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 06/05/01 MIRU Tyler WS. POH w/140 jts. 2-7/8" work string. RU reverse unit. ND WH. RU BOP. RIH bit, bit sub, DC's & 40 jts. 2-7/8" tbg. 06/06/01 Tagged cmt. @ 3590'. Drld. to 3620'. Tagged CIBP & drld. out. Fell to 3630'. Tagged 2nd CIBP & drld. to 3635'. Cleaned out to 4029'. Pulled to 3500'. 06/07/01 Computalog perforated Grayburg 3768'-90', 3802',03' & 21' w/2 SPF. RD WL. RIH w/8-5/8" pkr. on 2-7/8" tbg. to 3700'. 06/08/01 Hughes WS dropped stading valve & tested tbg. to 4500#. Spotted 200 gals. 15% NE-FE acid across perf. intervals. Set pkr. @ 3700'. Broke perfs. & found back side leaking @ 4000#. Pulled pkr. to 35,000# & leaked. Pkr. would not unset. Open by pass. S.I. well. RDMO. 06/11/01 MIRU Tyler WS. Worked pkr. free. POH w/tbg. & pkr. Left slips of pkr. in hole. 06/12/01 RIH w/AD-1 pkr. & 119 jts. 2-7/8" tbg. to 3825'. Hughes spotted 200 gals. 15% NE-FE acid across perf. Set pkr. @ 2732'. Broke perfs. @ 2500#. Acidized Grayburg f/3768'-3821' w/2500 gals. 15% NE-FE acid w/70 ball sealers. Good ball action. Best block 1000#. Best break 850#. ATP 2600#@ 2.8 bpm. MTP 3500#@ 3.2 bpm. ISIP 2400#. 5 min. 2260#. 10 min. 2220#. 15 min. 2190#. 1 hr. SI 2000#. 06/13/01 Unset pkr. POH w/2-7/8" tbg. LD 8-5/8" pkr. Shut BOP. Left csg. valve open to frac tank. 06/14/01 RU Computalog WL. RIH w/8-5/8" CIBP to 3586'. Set CIBP & capped w/25' cement. RD WL. RIH w/2-7/8" tbg. to 3550'. Circ. 140 bbls. pkr. fluid. LD work string. 18. I hereby certify that the foregoing SIGNED _ ____ TITLE _ Production Tech II DATE ACCEPTED FOR RECORD (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: *See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talker ficting us to indicate the

statements or representations as to any matter within its jurisdiction.

