

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

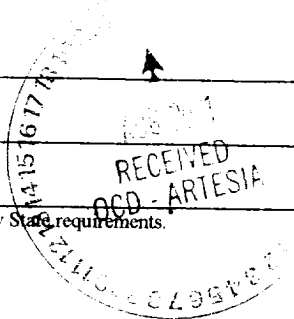
Oil Cons. Budget Bureau No. 1004-0135  
N.M. Div. Dist. 2 Expires August 31, 1985  
1301 W. Grand Avenue  
Artesia, NM 88210

C1517

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P & A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. API No. 30-015-28140	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1650' FSL & 2310' FWL Unit K		9. WELL NO. 161	
14. PERMIT NO		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3788' KB	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Eddy County	
		13. STATE N.M.	



NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Plug & Abandon	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Wiser Oil requests approval to Plug and Abandon the well by the procedure listed below.

SURFACE CASING: 11-3/4" set @ 570' & 543'  
PERFORATIONS: 3768'-3821'

PRODUCTION CASING: 8-5/8" @ 5040'

1. TIH w/tbg. & tag cement @ CIBP.
2. Circulate abandonment mud to surface.
3. POH to 2000' and set 50' plug. SI
4. Tag cement plug. 100'
5. POH to 900' and set 50' plug S.I.
6. Tag cement plug. 100'
7. Perforate casing @ 550' and circulate cement to surface.
8. Set 50' cement plug @ surface.
9. Install dry hole marker.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

10. Clean location

18. I hereby certify that the foregoing is true and correct.

SIGNED A. M. Jones TITLE Superintendent DATE August 13, 2001

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 21 2001

\*See Instruction On Reverse Side

**(3 STRING CSNG)**

OPERATOR The Wiser Oil Company  
LEASENAME S Kelly Unit 161

SECT	<u>28</u>	TWN	<u>17S</u>	RNG	<u>31E</u>
FROM	<u>1650</u>	N/S/L	<u>2310</u>	E/W/L	
TD:	<u>12100'</u>	FORMATION @ TD			
PBTD:	<u>120812</u>	FORMATION @ PBTD			

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	11 3/4	653	Surf		
INTMED 1	8 5/8"	5040'	600'	TS	
INTMED 2					
PROD	5 1/2"	12080	8100	TS	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	3668 - 3821	
INTMED 2			OPENHOLE	-	
PROD	5 1/2" @ 8000'				

**\* REQUIRED PLUGS DISTRICT I**

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MASS	
DEVONIAN	

[illegible]

11 3/4'  
 @ 653'  
 TOC Surf.  
 3586' - 25' Cmt on plug  
 CIBP Perfs  
 3668 - 3821  
 5700' 155 Sps Cmt  
 5032' @ 85 5/8"  
 458 Sps @ 5040'  
 Cmt plug TOC 600'  
 8000' Cut 5 1/2" Cog  
 8058' + pulled.  
 Set 60 Sps  
 Cement plug  
 35' Cmt  
 CIBP 11,200'  
 CIBP 11,700'  
 5 1/2"  
 @ 12080'  
 TOC 8600'

TD \_\_\_\_\_