

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONG

(See instructions on reverse side)

FORM APPROVED
NM 88049 NO. 1004-0137
Expires: February 28, 1995

C57

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other <u>Temp S.I.</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR <u>Coastal Management Corporation</u>						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 2726, Midland, TX 79702 (915) 688-0700</u>						8. FARM OR LEASE NAME, WELL NO. <u>Tracy 29 Federal 1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>950' FSL & 1980' FEL</u> At top prod. interval reported below <u>NA</u> At total depth <u>1365' FSL & 1860' FEL</u>						9. API WELL NO. <u>30-015-28142</u>	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL OR WILDCAT <u>E. Cedar Lake Mor</u> <u>Wildcat-Cedar Lake</u>	
15. DATE SPUDDED <u>10-11-94</u>						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA <u>Sec. 29 T17S R31E</u>	
16. DATE T.D. REACHED <u>11-25-94</u>						12. COUNTY OR PARISH <u>Eddy</u>	
17. DATE COMPL. (Ready to prod.) <u>N/A</u>						13. STATE <u>NM</u>	
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* <u>3752.7 KB</u>						19. ELEV. CASINGHEAD <u>3737' GL</u>	
20. TOTAL DEPTH, MD & TVD <u>11857' (MD)</u>		21. PLUG. BACK T.D., MD & TVD <u>8270' (MD)</u>		22. IF MULTIPLE COMPLETIONS, HOW MANY* <u>N/A</u>		23. INTERVALS DRILLED BY <u>ALL</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3 205</u>						25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL w/ Micro; Den/Neut.; Dip w/ Directional Survey</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" J55		54.5#		640		17 1/2"	
8 5/8" J55		32 #		4524'		11"	
5 1/2" S95/ N80		17 #		11821'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
Surf; 270 sks + 350 sks "C"		None					
Surf; 1775 sks + 200 sks "C"		None					
2600'; 2-stages, 1st-250 sks "H"; 2nd-575 sks + 675 sks		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) <u>See Sundries</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <u>See Sundries</u>							
33. PRODUCTION DATE FIRST PRODUCTION <u>N/A</u> PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Dist. 2</u> WELL STATUS (Producing or shut-in) <u>SI</u>							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <u>Electric Logs & Deviation Surveys</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Larry R. Snyder</u>		TITLE <u>LAND SUPERVISOR</u>			DATE <u>2-17-95</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	8326	8346	PF & Swb Sulf W	QUEEN	2815	+ 938
"	8361	8396	"	SAN ANDRES	3600	+ 153
"	8410	8445	"	WOLFCAMP	8038	- 4285
"	8496	8584	"	CISCO	9680	- 5927
"	11546	11552	PF & Swb LD	CANYON	9898	- 6145
"	11630	11646	PF & FL 100 MCFCG	STRAWN	10770	- 7017
"				ATOKA	11014	- 7261
"				MORROW		
"				CARBONATE	11231	- 7478
"				MORROW		
"				CLASTICS	11504	- 7751
"				CHESTER	11766	- 8013

38.

GEOLOGIC MARKERS