

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 660' FNL Unit "C"
Sec. 30-T18S-R30E

5. Lease Designation and Serial No.

NM-27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino "30" Fed. #1

9. API Well No.

30-015-28157

10. Field and Pool, or Exploratory Area

Santo Nino Bone Spring

11. County or Parish, State

Eddy Co., N.M.

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement 13-3/8"
Surface Casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/14/95 MIRU Peterson Drilling Company, Rig #3. Spudded 17-1/2" surface hole at 4:00 p.m.

03/15/95 Drilled 17-1/2" surface hole to 425' K.B. Ran 13 jts. of new 13-3/8", 48#, 8rd, ST&C, LS casing and set at 425' K.B. Halliburton cemented with 200 sacks of Class "C" Lite + 1/2#/sk. flocele + 1#/sk. gilsonite + 3% CaCl₂ (12.4#/gal., 2.02 cu. ft./sk., 10.97 gals./sk. water) followed by 200 sks. Class "C" Neet + 3% CaCl₂ (14.84#/gal., 1.35 cu. ft./sk., 6.3 gals./sk. water). Plug down to 384' at 2:00 a.m. 03/15/95. Circulated 70 sacks of cement to the pit. BLM was notified but were not present during cementing operations. WOC 12 hours. NU wellhead and BOP. **RECEIVED** Spud & Cement 13-3/8" Surface Casing and BOP to 600# for 30 minutes. Held ok.

APR 18 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

APR 14 1995

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Bill Pierce

Title Drilling Superintendent

Date March 20, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____