

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 660' FNL Unit "C"
Sec. 30-T18S-R30E

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino "30" Fed. #1

9. API Well No.

30-015-28157

10. Field and Pool, or Exploratory Area

Santo Nino Bone Springs

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement 8-5/8"
Intermediate Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/18/95 Drilled 12-1/4" Intermediate Hole to 2,490' K.B. Ran 11 jts. of new 8-5/8", 32#, 8rd, ST&C, LS casing + 46 jts. of new 8-5/8", 24#, 8rd, ST&C, API casing. Set @ 2490' K.B. Halliburton cemented with 700 sks. of Class "C" Lite containing 1#/sk. flocele + 1#/sk. gilsonite + 12#/sk. salt + 2% CaCl2 (Yield 2.13, Wt. 12.7#) followed by 200 sks Class "C" neet containing 2% CaCl2 (Yield 1.32, Wt. 14.8#). Plug down @ 1:15 p.m. 03/18/95. Circulated 23 sks. to the pit. WOC 12 hours. NU BOP and tested to 1,000# for 30 minutes, held ok. BLM was notified but was not present during cementing operations.

RECEIVED

ACCEPTED FOR RECORD

J. Lora
14 1995

APR 18 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Bill Purse

Title Drilling Superintendent

Date 03/20/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: