

Form **RECEIVED**
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia FORM 1004-0135
Bureau No 1004-0135
Expires March 31, 1993

95F

APR 13 11 24 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address and Telephone No.
P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FWL & 660' FNL Unit "C"
Sec. 30-T18S-R30E

5. Lease Designation and Serial No.
NM-27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Santo Nino "30" Fed. #1

9. API Well No.
30-015-28157

10. Field and Pool, or Exploratory Area
Santo Nino Bone Spring

11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Cement 5-1/2"</u>
	<u>Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/03/95 Drilled 7-7/8" production hole to a total depth of 8350' K.B. Ran electric logs and evaluated same.

04/04/95 Ran 40 jts. of used white band 5-1/2", 17#, N-80, LT&C casing (1,632') + 145 jts. of new 5-1/2", 17#, J-55, 8rd, LT&C casing (6,119') + 15 jts. of used white band, 5-1/2", 17#, N-80, 8rd, LT&C casing (617'). Set @ 8350' K.B. Halliburton cemented as follows: Lead 590 containing 8#/sk. salt + 5#/sk. gilsonite + 1/2#/sk. flocele (12.4 gal., 2.17 ft³/sk., 12.3 gal/sk. water) followed by a tail slurry consisting of 375 sacks Class "H" containing 5#/sk. salt + .3% Hala (1.18 ft³/sk., 4.98 gals./sk. water) Plug down to 8271' @ 11:30 a.m. 04/04/95. Set slips and released rig @ 4:00 p.m. 04/04/95.

RECEIVED
APR 22 8 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct
Signed Bill Purse Title Drilling Superintendent Date April 11, 1995

(This space for Federal or State office use)
Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD
Date 4 11 1995
J. Jara

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO