

Form 1004-0135
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Form 1004-0135
Bureau No. 1004-0135
Expires March 31, 1993

APR 13 11 14 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 660' FNL Unit "C"
Sec. 30-T18S-R30E

5. Lease Designation and Serial No.

NM-27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino "30" Fed. #1

9. API Well No.

30-015-28157

10. Field and Pool, or Exploratory Area

Santo Nino Bone Spring

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement 5-1/2"
Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/03/95 Drilled 7-7/8" production hole to a total depth of 8350' K.B. Ran electric logs and evaluated same.

04/04/95 Ran 40 jts. of used white band 5-1/2", 17#, N-80, LT&C casing (1,632') + 145 jts. of new 5-1/2", 17#, J-55, 8rd, LT&C casing (6,119') + 15 jts. of used white band, 5-1/2", 17#, N-80, 8rd, LT&C casing (617'). Set @ 8350' K.B. Halliburton cemented as follows: Lead 590 containing 8#/sk. salt + 5#/sk. gilsonite + 1/2#/sk. flocele (12.4 gal., 2.17 ft³/sk., 12.3 gal/sk. water) followed by a tail slurry consisting of 375 sacks Class "H" containing 5#/sk. salt + .3% Halamite (1.18 ft³/sk., 4.98 gals./sk. water) Plug down to 8271' @ 11:30 a.m. 04/04/95. Set slips and released rig @ 4:00 p.m. 04/04/95.

RECEIVED
APR 22 8 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Bill Prince

Title Drilling Superintendent

Date April 11, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date 4 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side