

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires December 31, 1991

DO NOT WRITE IN THESE SPACES

5. LEASE DESIGNATION AND SERIAL NO.

NM-27279

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM OIL CONS COMMISSION

7. UNIT AGREEMENT NAME

Drawer DD

Artesia, NM 88210

8. FARM OR LEASE NAME, WELL NO.

Santo Nino "30" Fed. #1

9. API WELL NO.

30-015-28157

10. FIELD AND POOL, OR WILDCAT

Santo Nino Bone Spring

11. TOWN, CO., OR BLOCK AND SURVEY

Sec. 30-T18S-R30E

12. COUNTY OR

Eddy

13. STATE

N.M.

19. ELEV. CASINGHEAD

3470'

23. INTERVAL DRILLED BY

34 DIST. 2

20. TOTAL DEPTH, MD & TVD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8262'-8272' Bone Spring Carbonate

8038'-8179' Bone Spring Sand

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN DLK-MSFL

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT (LBS./FT.)	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/Ft.	425'	17-1/2"	Circ. 400 sx. Class "C"	--
8-5/8"	24#/Ft.	2440'	12-1/4"	Circ. 900 sx. Class "C"	--
5-1/2"	17#/Ft.	8350'	7-7/8"	2400'..965 sx. Class "H"	--

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7989'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8262'-8272'	2 SPF 10' net 21 Holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8038'-8179'	1 SPF 41' net 49 Holes	8262'-8272'	1500 Gal. 15% HCL
		8038'-8179'	5000 Gal. 7 1/2% Frac w/
			118,000 Gal. & 200,000#
			20/40 plus 50,000# 16/30 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05/02/95		Pumping 2 1/2" x 1 1/2" x 30' RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
05/12/95	24	Open	→	100	80	50	800:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
Pump	60#	→	100	80	50	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Erick W. Nelson

35. LIST OF ATTACHMENTS

Deviation Survey, Logs - Please hold confidential

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED E. W. Nelson TITLE Engineer

DATE 05/15/95

OCT 13 1995
SJS

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.