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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-055696

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.: REFLEX FEDERAL #1

2. Name of Operator: MYCO INDUSTRIES, INC.

9. API Well No.: 30-015-28172

3. Address and Telephone No.: P O BOX 840, ARTESIA, NM 88211-0840 (505) 748-1471

10. Field and Pool, or Exploratory Area: NORTH TURKEY TRACK MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FSL & 660' FEL S22-T18S-R29E NMPM

11. County or Parish, State: EDDY, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other DST #1 & DST #2	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28/95 DST #1 10,983'-11,091' MORROW
SAMPLER: 220 PSI 1100 CC MUD 9 CU FT GAS
PRESSURES:
INITIAL HYDROSTATIC = 5672
FINAL HYDROSTATIC = 5661
INITIAL FLOW = 531 (1/8" CHOKE)
FINAL INITIAL FLOW = 552 (1/8" CHOKE)
INITIAL SHUT-IN = 1063
SECOND INITIAL FLOW = 531
SECOND FINAL FLOW = 468
SECOND SI = 4705
CALCULATED TIMES: 31, 59, 119, 243

4/29/95 DST #2 10,978'-11,243' MORROW
SAMPLER: 3000 PSI 20 CC MUD 22.8 CU FT GAS
PRESSURES:
INITIAL HYDROSTATIC = 5552
FINAL HYDROSTATIC = 5432
INITIAL FLOW = 2965 (1/2" CHOKE)
FINAL INITIAL FLOW = 3740 (1/2" CHOKE)
INITIAL SHUT-IN = 4397
CALCULATED TIMES: 29,68

RECEIVED
MAY 31 1995
OIL CON. DIV.
DIST. 2

J Lara
5 1995

14. I hereby certify that the foregoing is true and correct

Signed Linda Morrow Title ENGINEERING TECHNICIAN Date 5/9/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side