

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P O BOX 840, ARTESIA, NM 88211-0840 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL

S22-T18S-R29E NMPM

5. Lease Designation and Serial No.

NM-055696

6. If Indian, Alton or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

REFLEX FEDERAL #1

9. API Well No.

30-015-28172

10. Field and Pool, or Exploratory Area

NORTH TURKEY TRACK MORROW

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & log tops with logs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/1/95 Ran 265 jts 5-1/2" 17# LT&C set at 11,349'. Float shoe set at 11,349'. Float collar set at 11,305'. DV tool set at 8525'. Cemented in 2 stages.

Stage I: 1050-sxs class "H" w/5#/sx CSE + 3% KCL + 1% CF-14 +.25% TF-4. PD at 4:30PM

5/2/95. Bumped plug to 2400 psi for 5 minutes. Circulated 230-sxs.

Stage II: 1200-sxs Pacesetter Lite "C" + 6#/sx salt + 1/4#/sx Celloseal tailed in with 100-sxs "H" Neat. PD 11PM 5/2/95. Bumped plug to 3600 psi for 5 minutes.

Ran open hole logs - CNL/FDC & DTL/MSF (attached)

Rig released 5/3/95 3 AM.

Log tops attached.

5/6/95 Drilled out DV tool

5/8/95 Ran CBL (attached) TOC=2500' BPTD=11,284'

Notified BLM

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Linda Moreno

Title Engineering Technician

Date 5/9/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date