

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION

Drawer 80m approved.

Artesia, NM 88210
Budget Form No. 1004-0137
Expires August 31, 1985

451

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Oct 19 10 47 AM '95

2. TYPE OF COMPLETION:

☐ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other CARL

3. NAME OF OPERATOR

MYCO INDUSTRIES, INC.

4. ADDRESS OF OPERATOR

P.O. BOX 840, ARTESIA, NM 88210

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FEL

At top prod. interval reported below

At total depth

6. LEASE DESIGNATION AND SERIAL NO.
NM-LC055696

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
REFLEX FEDERAL

10. WELL NO.
#1

11. FIELD AND POOL, OR WILDCAT

TURKEY TRACK MORROW, NORTH

12. SEC. T. R. M. OR BLOCK AND SURVEY (GAS)
OR AREA

SEC. 22-T18S-R29E

13. COUNTY OR
PARISH
EDDY

14. STATE
NM

CERTIFIED Z 061 313 134

15. PERMIT NO.

DATE ISSUED

API 30-015-28174

16. DATE SPUDDED

3/31/95

17. DATE T.D. REACHED

5/3/95

18. DATE COMPL. (Ready to prod.)

10-11-95

19. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3460' GR

20. ELEV. CASINGHEAD

3460'

21. TOTAL DEPTH, MD & TVD

11,350' KB (KB=18)

22. PLUG BACK T.D., MD & TVD

11,284'

23. IF MULTIPLE COMPL., HOW MANY*

24. INTERV. DRILLED BY

0-11-350'

25. CABLE TOOLS

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26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

11,108'-11,132', 11,166-11,176', 11,180-11,189' MORROW

ACCEPTED FOR RECORD

JAN 29 1995

27. WAS DIRECTIONAL SURVEY MADE

To/Co Surveys attached

28. TYPE ELECTRIC AND OTHER LOGS RUN (2 copies of each attached)

LD/CN, DLL/MSFL & CBL

29. WAS WELL CORED

NO

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
13-3/8"	48#	350'	17-1/2"	605-sxs Circulated 1"	
8-5/8"	32#	3210'	12-3/4"	1400-sxs Circulated	
5-1/2"	17#	11,349'	7-7/8"	2250-sxs 2 stages DV Tool	8525'

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11,053' KB	11,053' KB

32. PERFORATION RECORD (Interval, size and number)

TCP 2 SPF

11,108-11,132'

11,166-11,176'

11,180-11,189' 84 holes 0.41" Dia.

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,108-11,189	11,108-11,189
	TBG, Conveyed Natural

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-11-95 3 P.M.		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-95	24	15/64"	→	120-COND.	3.5 MMCF	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3050#		→	120-COND.	3.5 MMCF	0	54.1	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

TIME/DATE 1st PRODUCTION=TIME/DATE 1st SALES = OCT. 11, 1995 3 P.M. CARLOS GUERRERO

36. LIST OF ATTACHMENTS

TOTCO SURVEY & LOGS PER (26) ABOVE

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Seibel Lopez TITLE ENGINEERING TECHNICIAN DATE 10/18/95

*(See Instructions and Spaces for Additional Data on Reverse Side)