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Matrix OIL CONSERVATION DIVISION Ame: Approved by: Approved by: Charles W. Horsman Tak: GEOLOGIST District Engineer Approved Date: //-/-94 Proce: (405) 552=//508	eby certify that the infor	mation given above is	true and commiss	to the hear l					1/4	VIR 4-M		
Charles W. Horsman Approved by: Mark Jawa District Engineer Approved Date: //-/-94 Expression Date: 5-/-95 Proce: (405) 552=//508 Conditions of Approval :	knowledge and belief. wre:	IaIA!			OIL	ÇON	ŞERYATU	DN I	DIVISIO	N		
Charles W. Horsman Title: GEOLOGIST District Engineer Approval Date: //-/-94 Experision Date: 5-/-95 Phone: (405) 552-4508 Conditions of Approval :	Charl	W Horam		Appr	oved by:	no.	t laht	th-	/			
District Engineer Approval Date: //-/-94 Expression Date: 5-/-95	Charles W. Horsman				Title: GEOLOGIOT							
Phone: // 1-17 - 5-1-95												
(405) 552-4508					/-		Eq	tratics D	* 5-1-	-95		
	<u>ctober 27, 1</u>		5) 552-4			M :						

DISTRICT I P.O. Box 1980, Hobbs, NM 80		Energy,	Form C-102 Revised February 10, 1994 Instruction on back									
DISTRICT II P.O. Drawer DD, Artesia, NM	88210						Submit	to Appropriate Dist State Lease	- 4 Copies			
DISTRICT III 1000 Rio Brezzos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 AMENDED REP												
API Number Pool Code Pool Code												
API Number 30-015-2818		Pool Code 51300			West Re	CR-GR-SA						
Property Code		w	EST RE	D LA	ARTE	Est Well Number 42						
<u>OGRID</u> No. 6137			Opera DEVON	tor Nam ENE		Elevation 3282						
		T	Surfac									
UL or lot No. Section 0 7	Township 18S	Range 27E	Lot Idn	Feet from 990		North/South line SOUTH	Feet from the 1650	East/West line EAST	County EDDY			
Bottom Hole Location If Different From Surface												
UL or lot No. Section	Township	Range	Lot idn	Feet from	n the	North/South line	Peet from the	East/West line	County			
Dedicated Acres Joint 40	or Infill Co	nsolidation	Code Or	der No.		<u> </u>						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
							I hereby contained herein best of my know Signature Charles Printed Name Distric Title Octobe Date SURVEYO I hereby certify on this plat wa ectual surveys	W Horsman S. W. Horsman Et Engineer er 27, 1994 R CERTIFICAT that the well location s plotted from field made by me or i that the seme is	formation sets to the sets to the sets to the sets to the sets of under my true and			
				4066		1650'	ADGA Date Surpro- Signature De Professional W.O. No. Certificate No.	Soal 00. Sugrago 6	30 676			

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