

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28181
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM-7720
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 42
9. Pool name or Wildcat Red Lake: Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. 42
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	9. Pool name or Wildcat Red Lake: Q-GB-SA
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
4. Well Location Unit Letter Q : 330' Feet From The south Line and 1650' Feet From The east Line Section 7 Township 18S Range 27E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3282' GL	

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud: Set conductor, surface, and production casing</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was **spudded** on 01/28/95 at 1:15 p.m.

OIL CON. DIV.
DIST. 2
FEB 14 1995

On 01/29/95, we ran 5 jts 13 3/8", 48#, H-40, 8rd ST&C conductor csg w/ the guide shoe @ 174' and the baffle collar @ 148'. The casing was cemented with 300 sx Class "C" + 2% CaCl₂ + 1/4 lb/sk celloflake (14.8 ppg, 1.35 ft³/sk). Cmt did not circ; Calc'd TOC @ 65'. Filled 20" X 13 3/8" annulus w/ ready-mix.

On 01/30/95, we ran 22 jts 8 5/8", 24#, J-55, 8rd ST&C surface csg w/ the guide shoe @ 900' and the float collar @ 858'. The casing was cemented with 250 sx 35/65 Poz "C" + 6% D-20 + 1/4 lb/sk celloflake + 2% CaCl₂ (12.7 ppg, 1.93 ft³/sk) and 200 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sk). Circulated 87 sx cmt. TOC = surface.

On 02/04/95, we ran 48 jts 5 1/2", 15.5#, J-55, 8rd ST&C csg w/ the float shoe @ 2008' and the float collar @ 1920'. The casing was cemented w/ 100 sx Lite + 1/4 lb/sk celloflake (12.8 ppg, 1.98 ft³/sk) and 250 sx Class "C" + 3% salt+ 0.4% D-59 + 0.2% D-65 + 1/4 #/sk CF (14.8, 1.35). Circulated 45 sx cmt. TOC = surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock
TYPE OR PRINT NAME Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE February 10, 1995

TELEPHONE NO. (405) 235-3611

(This space for State use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any: _____

TITLE _____

DATE **FEB 20 1995**