

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28181
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 7720
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 42
9. Pool name or Wildcat Red Lake: Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. 42
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	9. Pool name or Wildcat Red Lake: Q-GB-SA
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	

4. Well Location Unit Letter <u>O</u> :330' Feet From The <u>south</u> Line and <u>1650'</u> Feet From The <u>east</u> Line	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3282' GL
Section 7 Township 18S Range 27E NMPM Eddy County	

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Completion & stimulation</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03-02-95 Ran CBL from PBTD to surface. Perf'd San Andres w/1 JSPF as follows: "C" at 1836', 38', 40', 42', 44', 46'; "D" at 1852', 54', 56', 69', 76', 84', 86', 90'; total 14 holes (.40" EHD). Acidized San Andres C&D perfs 1836-1890' w/2000 gals 15% NEFE acid (additives: AI-180, NNE-18, TC-3, CS-10) + 28 BS (1.3 sg) + 588 gals 2% KCl flush (w/surfactant). Balled off at 4000 psi. AIR 4 BPM w/1600 psi, Max 4 BPM w/2000 psi. ISIP 1080 psi, 5 mins 1000 psi, 10 mins 980 psi, 15 mins 970 psi.

03-04-95 Perf'd San Andres as follows: "A" at 1645', 50', 57', 77', 78', 88' and 96' w/7 holes; "B" at 1713', 14', 36', 66', 67', 90', 92' and 94' w/8 holes; total 15 holes (.40" EHD). Acidized San Andres A & B zones w/2000 gals 15% NeFe acid + 30 BS (1.3 SG). Broke down formation at 2150 psi. Balled off at 4050 psi. AIR 4 BPM w/1660 psi, Max 4.1 BPM w/2100 psi. ISIP 1100 psi, 5 mins 1000 psi, 10 mins 950 psi, 15 mins 925 psi.

03-05-95 Frac'd San Andres A, B, C & D zones w/17,000 gals 2% KCl water prepad + 30,000 gals X-link gelled 2% KCl water + 104,000# 20/40 Ottawa sd (tagged w/IR-192) + 16,000# 20/40 Super-LC RC sd (tagged w/SC-46) + 1554 gals 2% KCl water flush.

03-06-95 Ran 2 1/2" x 2" x 12' pump and rods. Spaced out. Hung well on. Started well pumping.

RECEIVED
APR 11 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Linda Diepenbrock</u>	TITLE <u>ENGINEERING TECHNICIAN</u>	DATE <u>April 6, 1995</u>
TYPE OR PRINT NAME <u>Linda Diepenbrock</u>		TELEPHONE NO. <u>(405) 235-3611</u>

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____ TITLE _____ DATE APR 13 1995

Conditions of approval, if any: _____