

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28181
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 42
9. Pool name or Wildcat Red Lake: (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Well Location
Unit Letter **O**: **330'** Feet From The **south** Line and **1650'** Feet From The **east** Line
Section **7** Township **18S** Range **27E** NMP **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3282' GL

AUG 17 1995

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

OIL CON. DIV. SUBSEQUENT REPORT OF:

- | | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: perf and stimulate San Andres Alpha and Premier <input checked="" type="checkbox"/> | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

05-13-95 thru 05-17-95 Pulled pump, rods and tbg. **Perf'd San Andres-Alpha from 1477-1596' w/16 holes (.40" EHD).** Ran Baker Model "C" RBP and full bore packer. Set RBP at 1620' and press tested to 1000 psi. Pulled packer to 1596' and spotted acid across perfs. Set packer at 1375'. RU Dowell. Broke down formation at 2500 psi. Acidized SA-Alpha perfs 1477-1596' w/2000 gals 15% NeFe acid + 32 BS. Balled off at 3500 psi. Surged balls off, finished pumping acid. AIR 5.5 BPM w/2160 psi, Max 5.5 BPM w/3500 psi. ISIP vacuum; 15 mins vacuum. Swab tested. Reset RBP at 1200'. POH w/tbg and packer.

Perf'd Premier w/1 JSPF at 1072-1086' w/15 holes (.40" EHD). Ran Baker Lokset packer on 2 7/8" tbg, set at 1150'. Press tested RBP to 1000 psi. Pulled packer to 1096' and spotted acid across perfs. Reset packer at 970'. Broke down formation at 1100 psi. Dowell acidized w/1500 gals 15% NeFe acid + 30 BS. Balled off when 26 BS on perfs w/4000 psi. Surged balls and finished pumping acid. AIR 4 BPM w/2100 psi, Max 4 BPM w/4000 psi. ISIP 790 psi, 15 mins 210 psi. Flwd well down. Swab tested.

Released packer. POH w/tbg, packer and RBP. Ran tbg, pump and rods. Pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE August 7, 1995

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE **JUL 14 1995**