

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
rgy, Minerals and Natural Resources Depart

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

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WELL API NO. 30-015-28181
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 42
9. Pool name or Wildcat Red Lake (Q-GB-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location Unit Letter <u>O-330</u> Feet From The <u>south</u> Line and <u>1650</u> Feet From The <u>east</u> Line					
Section 7 Township 18S Range 27E NMPM Eddy County					
10. Date Spudded 1/27/95	11. Date T.D. Reached 2/2/95	12. Date Compl. (Ready To Prod.) 3/6/95	13. Elevations (DF, RKB, RT, GR, etc.) 3282' GR	14. Elev. Casinghead	
15. Total Depth, Md & Tvd 2010'	16. Plug, Back T.D. 1920'	17. If Multiple Compl., How Many Zones? <u>N/A</u>	18. Intervals Drilled By	Rotary Tools <u>no</u>	Cable Tools <u>no</u>
19. Producing Interval(s), Of This Completion—Top, Bottom, Name 1645' - 1890' San Andres					20. Was Directional Survey Made <u>no</u>

21. Type Electric And Other Logs Run DLL/MLL/GR./Caliper, ZDL/CN/GR and CBL	22. Was Well Cored <u>no</u>
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		78'	24"	150 sx Class C, TOC surface	
13 3/8"	48#, H-40	174'	17 1/2"	300 sx Class C, TOC at 65'	
8 5/8"	24#, J-55	900'	12 1/4"	250 sx Lite, 200 sx C, TOC surf	
5 1/2"	15.5#, J-55	2008'	7 7/8"	100 sx Lite, 250 sx C, TOC surf	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1899'	

26. Perforation record (interval, size and number) San Andres "A" 1645-1696' w/7 holes (.40" EHD) San Andres "B" 1713-1794' w/8 holes (.40" EHD) San Andres "C" 1836-1846' w/6 holes (.40" EHD) San Andres "D" 1852-1890' w/8 holes (.40" EHD)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND OF MATERIAL USED</td></tr><tr><td>1645-1794'</td><td>2000 gals 15% NeFe + 30 BS</td></tr><tr><td>1836-1890'</td><td>2000 gals 15% NeFe + 28 BS</td></tr><tr><td>1645-1890'</td><td>17,000 gals 2% KCl + 30,000 gals X-Link gel + 104,000# Ottawa sd + 16,000# RC sd</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	1645-1794'	2000 gals 15% NeFe + 30 BS	1836-1890'	2000 gals 15% NeFe + 28 BS	1645-1890'	17,000 gals 2% KCl + 30,000 gals X-Link gel + 104,000# Ottawa sd + 16,000# RC sd
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28. PRODUCTION							
Date First Production 3/7/95	Productions Method I (Flowing, gas lift, pumping—Size and type of pump) 2 1/2" x 2" x 12' pump					Well Status (Prod or Shut-In) P	
Date Of Test 3/13/95	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil—Bbl. 70	Gas—Mcf. 140	Water—Bbl. 177	Gas-Oil Ratio 2000/1
Flow. Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil—Bbl. 70	Gas—MCF. 140	Water—Bbl. 177	Oil Gravity-API (Corr.) 39	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) sold to GPM					Test Witnessed By Danny Hokett		
30. List Of Attachments logs and inclination report							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>E. L. Buttross Jr.</u> Printed E. L. BUTTROSS, JR. Name DISTRICT ENGINEER Title _____ Date <u>07-07-95</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhý	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Picture Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg	T. Simpson	T. Gallup	T. McCracken
T. San Andres	T. McKee	Base Greenhorn	T. Ignacio Ozite
T. Glorieta	T. Ellenburger	T. Dakota	T. Granite
T. Paddock	T. Gr. Wash	T. Morrison	
T. Blinobry	T. Delaware Sand	T. Todillo	
T. Tubb	T. Bone Spring	T. Entrada	
T. Drinkard	T. Capitan Reef	T. Wingate	
T. Abo		T. Chinle	
T. Wolfcamp		T. Permian	
T. Penn		T. Penn "A"	
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	1070'	to 1088'	No. 3, from	to
No. 2, from	1417	to 1900'	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

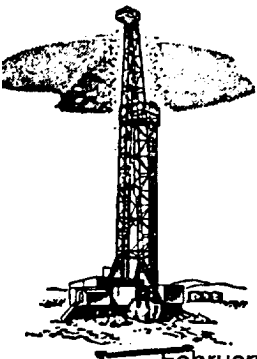
No. 1, from

No. 2, from

No. 3, from

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

XXXXXXXXXXXX
P.O. Box 470 / ARTESIA, NEW MEXICO 88210
PO Box 1370

February 7, 1995

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #42
330' FSL & 1650' FEL
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

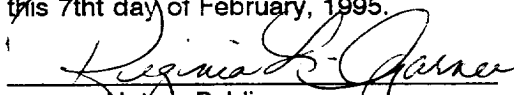
DEPTH	DEVIATION
198'	1°
388'	1°
661'	1°
806'	1°
904'	1°
1365'	1°
1863'	3/4°
1948'	1°
2010'	3/4°

Very truly yours,


Eddie C. LaRue
Drilling Superintendent

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 7th day of February, 1995.


Notary Public

