

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-28181</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 42
9. Pool name or Wildcat Red Lake (Q-GB-SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Well Location  
Unit Letter O:330 Feet From The South Line and 1650 Feet From The East Line

Section 7 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3282' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Squeeze Premier Perfs ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) plans to squeeze off the Premier perfs to shut off water production as follows:  
TOH w/ 2-7/8" tbg, PU 4-3/4" bit & TIH to  $\pm 1898'$ . PU CIBP on tbg & TIH, set CIBP @  $\pm 1200'$ , set pkr above CIBP & test to 1000 psi, pull pkr to 975' & set. Test csg to 1000 psi. Establish injection into Premier perfs @ 1072'-1086' @ rate of 3-5 BPM. Release pkr & TOH. Squeeze cmt Premier perfs @ 1072'-1086' down 5-1/2" csg w/ 100 sx Class "C", displace cmt to within 100' of top perf w/ fresh wtr. WOC overnite. Drill out cmt, test squeeze to 500 psi. Drill out CIBP. TIH w/ pkr & set @  $\pm 1400'$ . Acidize San Andres perfs @ 1477'-1890' w/ 1000 gals 15% NE-FE acid at a maximum rate of 6 BPM and a maximum pressure of 3500 psi. Release pkr & TOH. TIH w/ 2-7/8" tbg & set SN @  $\pm 1920'$ . Run pumping equipment & return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 3/4/99

TYPE OR PRINT NAME Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by  
Conditions of approval, if any:

Jim W. Green  
BG

TITLE

District Supervisor

DATE

3-11-99