

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28181

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
West Red Lake Unit

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter O-330 Feet From The South Line and 1650 Feet From The East Line

Section 7 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3282' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze Premier Perfs ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) squeezed off the Premier perfs to shut off water production as follows: On 3/4/99, TOH w/ 2-7/8" tbg, PU 4-3/4" bit & TIH to 1886'. PU CIBP on tbg & TIH, set CIBP @ 1160'. Set pkr above perfs @ 975'. Established injection into Premier perfs @ 1072'-1086' @ rate of 2 BPM. Released pkr. Ran CIBP & set @ 1118'. Ran pkr & tested CIBP. Released pkr & TOH. Squeeze cmt'd Premier perfs @ 1072'-1086' down 5-1/2" csg w/ 75 sx Class "C", displaced cmt to within 100' of top perf w/ fresh wtr. WOC overnite. Drilled out cmt, tested squeeze to 500 psi. Drilled out CIBP @ 1118' and 2nd CIBP @ 1160'. Cleaned out to a new PBTD @ 1945'. TIH w/ pkr & set @ 1390'. Acidized San Andres perfs @ 1477'-1890' w/ 1000 gals 15% NE-FE acid at a maximum rate of 6.8 BPM and a maximum pressure of 1495 psi. Released pkr & TOH. TIH w/ 2-7/8" tbg & set SN @ 1858'. Ran pumping equipment & returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 3/18/99

TYPE OR PRINT NAME Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR B62

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE 4-8-99