

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 30 1995

WELL API NO.

30-015-28189

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

44016-00-0

7. Lease Name or Unit Agreement Name

West Red Lake Unit

8. Well No.

39

9. Pool name or Wildcat

Red Lake: Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address of Operator

20 N. Broadway, Suite 1500, Oklahoma, OK 73102

4. Well Location

Unit Letter D1 : 990' Feet From The North Line and 990' Feet From The West Line

Section 7 Township 18 S Range 27 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3294'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set & cement surface & production csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/14/95, the 12 1/4" hole was SPUDDED @ 0200 hrs.

On 01-17-95, we set surface casing as follows: 22 jts, 8 5/8", 24#, J-55, ST&C with the shoe @ 922' and float collar @ 878'. The surface casing was cemented with 300 sx, 35/65 Poz "C" w/ 6% gel, 2% CC, 1/4#/sx CF, followed w/ 200 sx cl "C" w/ 2% CC. Circ'd 102 sx to surface.

On 1-20-95, we set production casing as follows: 46 jts 5 1/2", 15.5#, J-55, 8rd LT&C (1960.22') with the shoe @ 1954' and float collar @ 1891'. The production casing was cemented with 100 sx 35/65 Poz/C + 6% gel w/ 5 #/sk salt 1/4 lb/sk CF, followed w/ 250 sx Class "C" w/3% salt, 0.4% D-59, 0.2% D-65, 1/4 lb/sk CF. Circ'd 56 sx to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Diepenbrock

TITLE

Engineer Technician

DATE

01/26/95

TYPE OR PRINT NAME

Linda Diepenbrock

TELEPHONE NO. 405/552-4511

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 8 1995

CONDITIONS OF APPROVAL, IF ANY: