

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-28189</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>NM7720</b>
7. Lease Name or Unit Agreement Name <b>West Red Lake Unit</b>
8. Well No. <b>39</b>
9. Pool name or Wildcat <b>Red Lake: Q-GB-SA</b>

RECEIVED

MAR 24 1995

OIL CON. DIV.

DIST. 2

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-5811</b>	4. Well Location Unit Letter <b>F</b> : <b>990'</b> Feet From The North Line and <b>990'</b> Feet From The West Line Section <b>7</b> Township <b>18S</b> Range <b>27E</b> NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GR 3294'</b>

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion and Stimulation</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 2/12/95, we perf'd San Andres "C" zone w/ 1 JSPF @ 1719', 20', 24', 34', 36', 38', 42', 44', 48' ( 9 holes); & San Andres "D" zone @ 1752', 58', 80', 82', 1806', 08' (6 holes) and acidized w/ 2000 gals 15% NEFE. Flushed w/ 2% KCL & surfactant. Balled out @ 5000 psi. Max press 5000 psi, Avg press 1741 psi @ 4 bpm, ISIP 900 psi, 15 min 820 psi. On 2/14/95, we frac'd San Andres "C" & "D" zones using 6000 gal 2% KCL prepad followed w/ 15,000 gal 30# X-linked gel and 52,000# 20/40 Ottawa sand + 8000# resin coated sand. Flushed w/ 1638 gal 2% KCL. AIR 24 bpm, AIP 1230 psi, Max IR 24.5 bpm, Max IP 1480 psi, Min IR 23 bpm, ISDP 1210 psi.

On 2/15/95, we perf'd San Andres "B" zone 1613', 14', 24', 34', 36', 38', 43', 46', 48', 59', 68', 69', 74', 76', 78' w/ 1 JSPF for a total of 16 holes (.40") and acidized w/ 1500 gal 15% NEFE and 32 ballsealers (1.3 SG). AIR 4 bpm, AIP 1260 psi, Max IR 4 bpm, Max IP 1580 psi, Min IR 4 bpm. ISIP 1020 psi, 5 min 520 psi, 10 min 510 psi, 15 min 450 psi. On 2/17/95, we frac'd San Andres "B" zone using 6000 gal 2% KCL prepad followed w/ 15,000 gal X-linked gel and 60,000# 20/40 Ottawa sand. Flushed w/ 1554 gal 2% KCL. AIR 20.5 bpm, AIP 1400 psi, Max IR 20.9 bpm, Max IP 1610 psi, Min IR 20.5 bpm, ISDP 1320 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock TITLE ENGINEERING TECHNICIAN DATE March 21, 1995  
TYPE OR PRINT NAME Linda Diepenbrock TELEPHONE NO. (405) 235-3611

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

Approved by \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 28 1995  
Conditions of approval, if any: \_\_\_\_\_