Submit 3 Co. .es to Appropriate District Office

State of New Mexico En. sy, Minerals and Natural Resources Department

Form	C	-1	03
Revise	d '	1-1	-89

Form	C-103	3
Revised	11-1-8	9

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM	8824
חוכים וכיד וו	

OIL CONSERVATION DIVISION

P.O. Box 2088

30	J-U 15-28 189	
5.	Indicate Type of Le	ase

ype	or Lease		
	STATE	FEE	\boxtimes

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 no Brazos Rd, Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

6. State Oil & Gas Lease No.

NM 7720

8. Well No.

WELL API NO.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F

LUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

7. Lease Name or Unit Agreement Name West Red Lake Unit

(FORM C-101) FOR SUCH PROPOSALS.) Type of Well Gas Well Oil Well Other 2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

9. Pool name or Wildcat

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

Red Lake: Q-GB-SA

4 Well Location

Section 7

TEMPORARILY ABANDON

OTHER:

Unit Letter d:990' Feet From The north

Line and 990'

Feet From The west Line

County

Range 27E 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3294' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

Township 18S

SUBSEQUENT REPORT OF:

NMPM

PERFORM REMEDIAL WORK

PLUG AND ABANDON **CHANGE PLANS**

REMEDIAL WORK COMMENCE DRILLING OPNS. **ALTERING CASING**

PLUG AND ABANDONMENT

PULL OR ALTER CASING

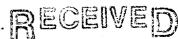
CASING TEST AND CEMENT JOB OTHER: Completion & stimulation

X

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

02-18-95 Perf'd San Andres "A" zone 1548', 49, 50, 41, 52, 53, 54, 55, 56, 57, 58, 62, 63, 64, 65' w/ 1 JSPF (15 shots). Acidized w/ 1500 gal 15% NEFE. Perfs broke @ 2600 psi. Max press 4100 psi, Avg press 2000 psi, Max rate 4.0 bpm, Avg rate 3.8 bpm, ISIP 570 psi, 5 min 360 psi, 10 min 290 psi, 15 min 260 psi.

02-19-95 Hung on pumping unit. RU tree & started well pumping to test tank. | RECEIVED



03-23-95 Frac'd San Andres "A" perfs 1548-1565' w/36,000 gals 2% KCl water prepare +110,000 gals 30# X-link gelled 2% KCl water + 45,000# 20/40 Ottawa sd + 4000# 20/40 RC sand + 1463 gals flush.

03-25-95 Ran pumping equipment to pump test.

OIL CON. DIV.

DIST. 2

04-11-95 Ran TracerScan After-frac log from 1833-833'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 👱

TITLE ENGINEERING TECHNICIAN

DATE April 11, 1995

DATE

TYPE OR PRINT NAME

Linda Diepenbrock

TELEPHONE NO. (405) 235-3611

(This space for State use ORIGINAL SIGMED BY TIM W. GUM DISTRICT II SUPERVISOR Approved by

APR 1 8 1995

Conditions of approval, if any: