

CLSF
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28189
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 7720
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 39
9. Pool name or Wildcat Red Lake: Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter d: 990' Feet From The north Line and 990' Feet From The west Line

Section 7 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3294' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion & stimulation</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

02-18-95 Perf'd San Andres "A" zone 1548', 49, 50, 41, 52, 53, 54, 55, 56, 57, 58, 62, 63, 64, 65' w/ 1 JSPF (15 shots). Acidized w/ 1500 gal 15% NEFE. Perfs broke @ 2600 psi. Max press 4100 psi, Avg press 2000 psi, Max rate 4.0 bpm, Avg rate 3.8 bpm, ISIP 570 psi, 5 min 360 psi, 10 min 290 psi, 15 min 260 psi.

02-19-95 Hung on pumping unit. RU tree & started well pumping to test tank.

03-23-95 Frac'd San Andres "A" perfs 1548-1565' w/36,000 gals 2% KCl water prep + 110,000 gals 30# X-link gelled 2% KCl water + 45,000# 20/40 Ottawa sd + 4000# 20/40 RC sand + 1463 gals flush.

03-25-95 Ran pumping equipment to pump test.

04-11-95 Ran TracerScan After-frac log from 1833-833'.

RECEIVED

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock
TYPE OR PRINT NAME Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE April 11, 1995

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE APR 18 1995