Submit 3 Copies to Appropriate District Office

DISTRICT II

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 no Brazos Rd, Aztec, NM 87410 Av. Minerals and Natural Resources Department

Form	C	-1	03
Revise	d 1	-1	-8

Form	C-	103
Revise	d 1	1-89

ΛTT	CONCED	TA TOTAL	DIMITOTON
UIL	CONSER	VATION	DIVISION

State of New Mexico

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

30	-015-281	89
5.	Indicate	Type of Lease

6. State Oil & Gas Lease No.

WELL API NO.

FEE 🛛

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"

7. Lease Name or Unit Agreement Name West Red Lake Unit

(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well Oil Well Other	
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	8. Well No.
3 Address of Operator	9. Pool name or Wildcat

4 Well Location

Unit Letter Lot 1:990' Feet From The north

Line and 990'

Feet From The west

Line

Conditions of approval, if any:

Township 18S

Range 27E

NMPM

Red Lake (Q-GB-SA)

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3294' GL

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

Check Appropriate Box To Indicate Nature Of Notice Report Or Other Data

one of the property of the policy of the pol							
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
OTHER:				OTHER: Perf & stimule San Andre	s Aipha	,	\boxtimes

06-07-95 thru 06-11-95 POH w/pump, rods and tbg. RIH w/4" csg gun and perf'd San 📉 from 1358-1440', total 15 holes (.40" EHD). RIH w/RBP and packer. Set RBP at 1480' and press tested to 1000 psi. Pulled packer to 1440' and spotted acid. Set packer at 1255'. AUG 1 4 1995

Dowell acidized SA-Alpha perfs 1358-1440' w/1500 gals 15% NeFe acid + 30 BS. Balled out surged balls. pumping acid. ISIP 1103 psi, 15 mins 947 psi. Flwd back. POH w/tbg and packer.

Dowell frac'd SA-Alpha perfs 1358-1440' w/72,000 gals fresh water + 2500 gals 30# X-Link gel + 3000# 20/40 Brady sd and screened out. ISIP 3973 psi. Flwd well back.

POH w/tbg and RBP. Washed sand from 1836-1889'. Set SN at 1835' on 2 7/8" tbg. Ran pump and rods. Testing.

06-21-95 POH w/pump and rods. Reran rods and exchange pump. Testing.

I hereby certify that the information above is true and complete to the best of	my knowledge and belief.	Man.
SIGNATURE Candi R. Graham	TITLE ENGINEERING TECHNICIAN	DATE August 8, 1995
TYPE OR PRINT NAME Candi Graham		TELEPHONE NO. (405) 235-3611
(This space for State use)		AUS 1 8 1995

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.