

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28189

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

7. Lease Name or Unit Agreement Name
West Red Lake Unit

8. Well No.
39

9. Pool name or Wildcat
Red Lake (Q-GB-SA)

4 Well Location
Unit Letter Lot 1 :990 Feet From The north Line and 990 Feet From The west Line

Section 7 Township 18S Range 27E NMPM Eddy County

10. Date Spudded 1/14/95 11. Date T.D. Reached 1/20/95 12. Date Compl. (Ready To Prod.) 3/25/95 13. Elevations (DF, RKB, RT, GR, etc.) 3294' GR 14. Elev. Casinghead

15. Total Depth, Md & Tvd 1955' 16. Plug, Back T.D. 1889' 17. If Multiple Compl., How Many Zones? N/A 18. Intervals Drilled By 19. Producing Interval(s), Of This Completion—Top, Bottom, Name 1548' - 1808' San Andres 20. Was Directional Survey Made no

21. Type Electric And Other Logs Run ZDL/CN/GR/CAL, MLL/DLL/GR/CAL & CBL/GR 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE NO.	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	922'	12 1/4"	300 sx Lite + 200 sx C, TOC surf	
5 1/2"	15.5# J-55	1954'	7 7/8"	100 sx Lite + 250 sx C, TOC surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1800'	no

26. Perforation record (interval, size and number)

1548' - 1565' w/15 holes (.40" EHD) San Andres A
1613' - 1678' w/16 holes (.40" EHD) San Andres B
1719' - 1748' w/9 holes (.40" EHD) San Andres C
1752' - 1808' w/6 holes (.40" EHD) San Andres D

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
1548-1565'	1500 gals 15% NeFe + 30 BS
1548-1565'	36,000 gals 2% KCl prepad + 10,000 gals 30# X-link gel + 45,000# 20/40
(continued on back)	Ottawa + 4,000# 20/40 RC

28. PRODUCTION

Date First Production 4/1/95 Productions Method I (Flowing, gas lift, pumping—Size and type of pump) 2 1/2" x 2" x 12' pump Well Status (Prod or Shut-In) P

Date Of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil—Bbl.	Gas—Mcf.	Water—Bbl.	Gas-Oil Ratio
4/18/95	24	-		32	64	49	1818/1

Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl.	Gas—MCF.	Water—Bbl.	Oil Gravity-API (Corr.)
-	-		32	64	49	39

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) sold to GPM Test Witnessed By Danny Hokett

30. List Of Attachments
Open hole logs, Bond log, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. L. Buttross, Jr. Printed E. L. BUTTROSS, JR. Name DISTRICT ENGINEER Title Date 7/20/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abol	T. T.	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1018' to 1052' No. 3, from No. 4, from No. 2, from 1331' to 1810'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No. 2, from No. 3, from
feet to feet to feet to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	To	Thickness	Lithology
0'	1052'	1052'	Anhydrite, Dolomite				
1052'	1955'	903'					
DEPTH				(Continued from the front)			
1613-1678'	1500 gals 15% NeFe + 32 BS	6,000 gals 2% KCl prepad +	15,000 gals X-Link gel + 52,000#	1613-1678'	1500 gals 15% NeFe + 32 BS	6,000 gals 2% KCl prepad +	15,000 gals X-Link gel + 52,000#
1719-1808'	20/40 Ottawa sd + 8000# RC sd	2000 gals 15% NeFe + 30 BS	6,000 gals 2% KCl prepad +	1719-1808'	2000 gals 15% NeFe + 30 BS	6,000 gals 2% KCl prepad +	15,000 gals 30# X-Link gel +
1719-1808'	52,000# 20/40 Ottawa sd +	8,000# RC sd		1719-1808'	52,000# 20/40 Ottawa sd +	8,000# RC sd	