

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-28190

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
44016-00-0

7. Lease Name or Unit Agreement Name  
West Red Lake Unit

8. Well No.  
38

9. Pool name or Wildcat  
Red Lake; Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Devon Energy Corporation (Nevada)

3. Address of Operator  
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Well Location  
Unit Letter 1-D : 330' Feet From The North Line and 330' Feet From The West Line

Section 7 Township 18 S Range 27 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3294'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Set & cement surface & production casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RTR F 1103

On 1/10/95, the 12 1/4" hole was SPUDDED @ 4:00 pm.

On 1-11-95, we set surface casing as follows: 32 jts, 8 5/8", 24#, J-55, ST&C at 893' with the shoe @ 906' and float collar @ 862'. The surface casing was cemented with 300 sx, 35/65 Poz "C" w/ 6% gel, 2% CC, 1/4#/sx CF, followed w/ 200 sx cl "C" w/ 2% CC. Circ'd 113 sx to surface.

On 1-15-95, we set production casing as follows: 45 jts 5 1/2", 15.5#, J-55, 8rd LT&C (1953.30') with the shoe @ 1949' and float collar @ 1859'. The production casing was cemented with 100 sx Lite w/ 5 #/sk salt, 1/4 lb/sk CF, followed w/ 210 sx Class "C" w/ 3% salt, 0.4% D-59, 0.2% D-65, 0.2% D-46, 1/4 lb/sk CF, displaced w/ 2% KCl.. Circ'd 28 sx to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock TITLE Engineer Technician DATE 01/26/95

TYPE OR PRINT NAME Linda Diepenbrock

TELEPHONE NO. 405/552-4511

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 8 1995

CONDITIONS OF APPROVAL, IF ANY: