

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28190

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NM7720

7. Lease Name or Unit Agreement Name

West Red Lake Unit

8. Well No.

38

9. Pool name or Wildcat

Red Lake: Q-GB-SA

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil  
Well

☐ Gas  
Well

☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter D: 330' Feet From The North

Line and 330'

Feet From The West

Line

Section 7

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3294'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion and Stimulation ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 1/31/95, we perf'd San Andres "C" w/ 1 jspf @ 1744', 46', 48', 50', 52', 54', 56', 58' and San Andres "D" w/ 1 jspf @ 1764', 68', 70', 90', 92', 93', & 94' for a total of 15 holes (0.40") w/ 120° and acidized with 3000 gal 15% NEFE acid & 30 (1.3 S.G.) ball sealers. AIR 4 bpm, AIP 1200 psi, Max IR 4.4 bpm, Max IP 3100 psi, Min IR 3.8 bpm. Shut in 15 min. ISIP 970 psi, 5 min 930 psi, 10 min 900 psi, 15 min 880 psi.

On 2/2/95, we perf'd San Andres "B" zone w/ 1 JSPF @ 1646', 48', 49', 50', 51', 52', 54', 68', 70', 72', 78', 85', 86', 88', 90' (15 holes, 0.40") and acidized with 3000 gal 15% NEFE + 30 BS's. Balled out @ 4100 psi. Max press 4100 psi, Avg press 1300 psi @ 4 bpm., ISIP 1000 psi, 15 min 900 psi. On 2/5/95, we frac'd San Andres "B" zone @ 1646'-1690' w/ 6,000 gals 2% KCL wtr prepad + 15,000 gals X-linked gel + 51,500# 20/40 Ottawa sand + 8,000# 20/40 RC sd. Ran out of fluid 5 bbls before totally flushed. Max press 1770 psi, avg press 1512 psi @ 22 bpm, ISIP 1100 psi.

On 2/7/95, we perf'd San Andres "A" zone 1564', 65', 74', 75', 78', 90', 92', 93', 94', 95', 96', 97', 98', 99', & 1600 for a total of 15 holes (.40") & acidized w/ 3000 gals 15% NEFE acid. Balled out @ 4000 psi. Max press 4000 psi, Avg press 2400 psi @ 4 bpm, ISIP 650 psi, 15 min SIP 460 psi

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE March 22, 1995

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

Approved by

TITLE

DATE

MAR 28 1995

Conditions of approval, if any:

**03-01-95** Frac'd San Andres "A" perfs @ 1564'-1600' as follows: pumped Bracket frac consisting of 14,000 gals + 2000# invertfrac material + 7500# 20/40 Ottawa sd @ 10 BPM. SD for 20 mins. Then pumped regular frac consisting of 15,000 gals X-link gelled, 2% KCL wtr + 52,000# 20/40 Ottawa sd + 8,000# 20/40 RC sd. Max press 2025 psi, Avg press 1858 psi @ 24 BPM, ISIP 1250 psi.